

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator
DJ Simmons, Inc.

3a. Address
1009 Ridgeway Place, Suite 200, Farmington, New Mexico

3b. Phone No. (include area code)
505 326 3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190 FSL x 1850 FEL, Sec. 26, T29NN, R9W, NMPM

5. Lease Serial No.

SF- 080247-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Simmons PC 1

9. API Well No.

30-045-11868

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please replace the sundry dated 08/07/2007 with revised sundry dated 08/15/2007.

D.J. Simmons, Inc. intends to Plug and Abandon the above mentioned well per attached procedures and well bore. A-Plus Well Service will be performing the P&A; the start date will depend on rig availability.

**RCVD AUG 23 '07
OIL CONS. DIV.**

DIST. 3

**RECEIVED
BLM
210 FARMINGTON NM
AUG 20 AM 11:10**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rodney L. Seale

Title **Operations Engineer**

Signature

Rodney L. Seale

Date

08/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 20 2007

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC

PLUG AND ABANDONMENT PROCEDURE

Revised: August 15, 2007

Simmons PC #1

South Blanco Pictured Cliffs

1190' FSL & 1850' FEL, Section 26, T29N, R9W, San Juan County, New Mexico

API 30-045-11868 / Lat: 36.6927349 N / Long: 107.7475134 W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

1. Install and test rig anchors. Set steel waste pit for fluid holding. Comply with all NMOCD, BLM and Simmons safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 2.875" tubing, total 1406' (packer at 406'), and 1.25" tubing, total 2136.7'. If necessary LD tubing and use a workstring. Run a casing scraper or wireline gauge ring to 2066'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 2066' – 1695')**: TIH and set 4.5" CR at 2066'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 29 sxs type III cement and set a balanced plug above the CR to isolate the Pictured Cliffs perforations and to cover the top. PUH to 1190'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, ^{1220 966}1190' – 925')**: Spot 22 sxs Type III cement inside casing to cover the Fruitland, Kirtland and Ojo Alamo tops. If casing does not test after plug #1, then increase cement to 35 sxs. TOH to 450'.
5. **Plug #3 (8.625" Surface casing shoe, 450' - Surface)**: Mix 35 sxs cement and spot a balanced plug inside the 4.5" casing from 450' to surface to cover old casing leaks and the surface casing shoe. Circulate good cement out the casing valve and then TOH and LD the tubing. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.



Simmons PC #1 Proposed P&A

Revised: 8/15/07

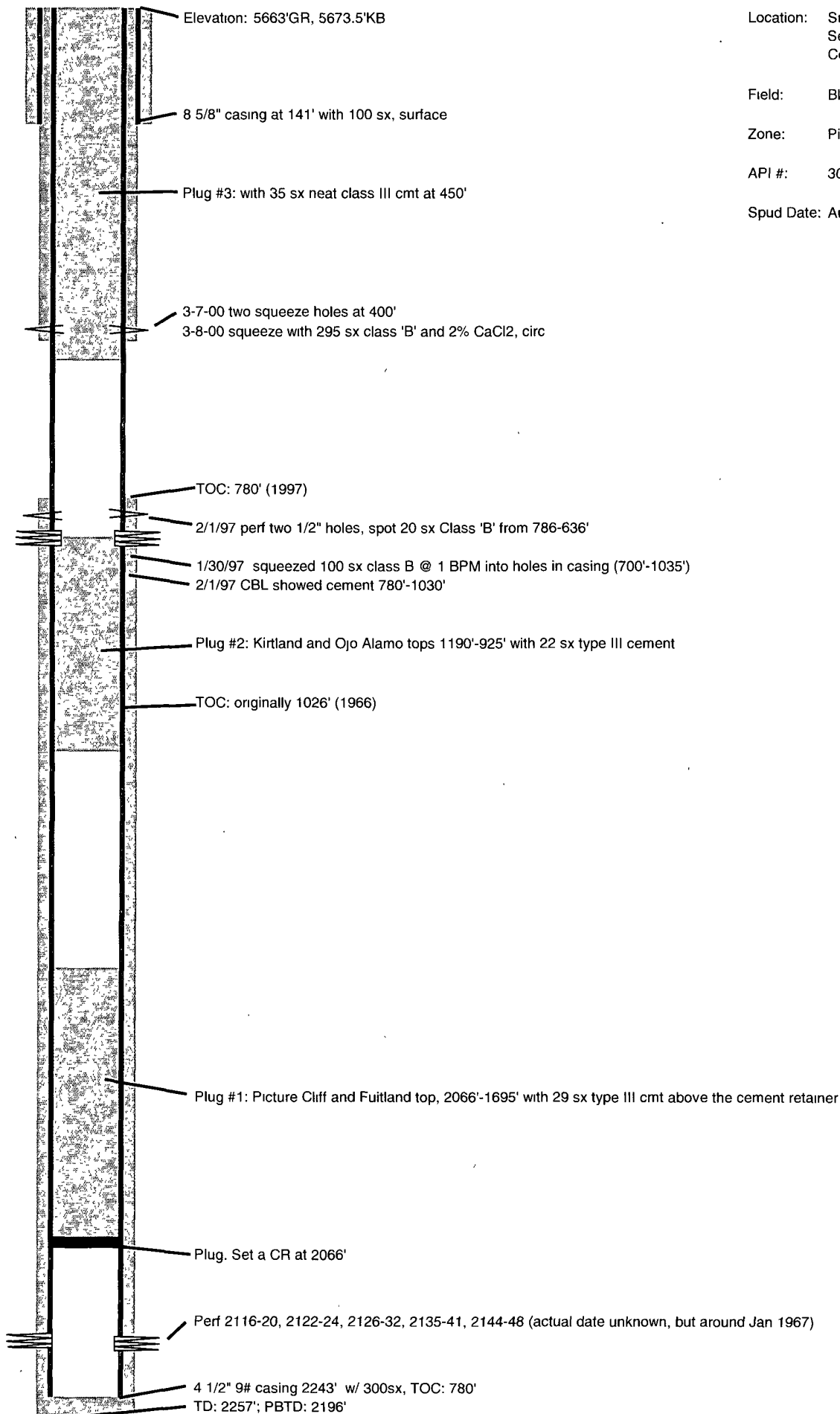
Location: Surface: 1190' FSL, 1850' FEL,
Sec 26, T29N, R9W, San Juan
County, New Mexico

Field: Blanco P.C.

Zone: Pictured Cliff Sands

API #: 30-045-11868

Spud Date: August 17, 1966



Sketch

Derick Lucas

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Simmons PC

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1220' – 966'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.