Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR 2007 JUL 31 APR 11 Sudget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMEN 1007 JUL 31 APR 11 Sudget Bureau No. 1004-0135

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Do not use	Y NOTICES AND REPORT this form for proposals to drill vell. Use Form 3160-3 (APD)	or to re-enter an	RECEIVE!	0. 11 maian, 1 moi		
SURMIT	IN TRIPLICATE «Other instruction	ns on reverse side		7. If Unit or CAZ	Agreement, Name and/or No.	
I. Type of Well Oil Well Gas V	Vell Other			8. Well Name an Krause #22	d No. S & Krause #71	
2 Name of Operator		952		9. API Well No.	95 / 30-045-23359	
M&G Drilling Company, Inc. NM OGRID # 141852 3a. Address 3b. Phone No. (include area code) PO Box 5940, Farmington, NM 87499-5940 (505) 325-6779					or Exploratory Area and Coal / Kutz Fruitland Sand	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Krause #22S, Unit A 1295' FNL, 1145' FEL Sec. 23, T28N, R11W					11. County or Parish, State San Juan, New Mexico	
Krause #71, Unit H, 1450' FNL, 12. CHECK APPROPRIATE BOX(F	•		OR OTHER DA	ATA		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclama Recompl		Water Shut-Off Well Integrity Other SURFACE COMMINGLE	
Final Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water Di	sposal		
the commingled gas through increasing their ultimate recordiow lines will be pressure to the Krause #71 will be equipally Regulations. The production at the sales meter and the susurface commingled. Notice has been filed concurus 14. I hereby certify that the foregoing is true Name (Printed/Typed)	red operations. If the operation result ted. Final Abandonment Notices shall be is ready for final inspection.) rests administrative approval rause#71 (Kutz Fruitland Scommon Federal Lease No. If a central compressor, thus everies on the lease. We are sted appropriately. Topped with an allocation methor from the Krause #22S will am of the volume recorded reently on Form C-103 with	s in a multiple completion of the filed only after all required in the filed only after all required in the filed only after all required in the filed only wells. NMSF- 078863 and is lowering operating operating inticipate the only further, which will be made to the filed only in the filed only after the filed only in the filed only	bor recompletion in a rements, including rements, including rements and both have comexpenses and el requirements aintained by Masubtraction meroduced liqui	new interval, A Form 3160 sclamation, have been common as production from amon ownership. Mextending the econe to be on compress &G Drilling in accorethod, the difference	the Krause#22S (Basin M&G Drilling plans to produce omic life of the wells and sor engine and separator. All dance with State and Federal ce between the volume recorded RCVD AUG 24'07	
Signature	·	Date	07-20-2	007		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached. Approved to the applicant holds legal or countable attached would entitle the applicant to conduct parts. Title 18 U.C.S. Section 1001 and Title 43 U.S.C.S.	e to those rights in the subject lease on thereon	Title Office	Petr.	Eng	Date \$ 23 07	
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Se States any false, fictitious or fraudulent statements of	r representations as to any matter within i	ts jurisdiction	nake any department or	agency of the United		
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- This approved is for surface comminging only. Repetitive connection approved will require a separate approved.

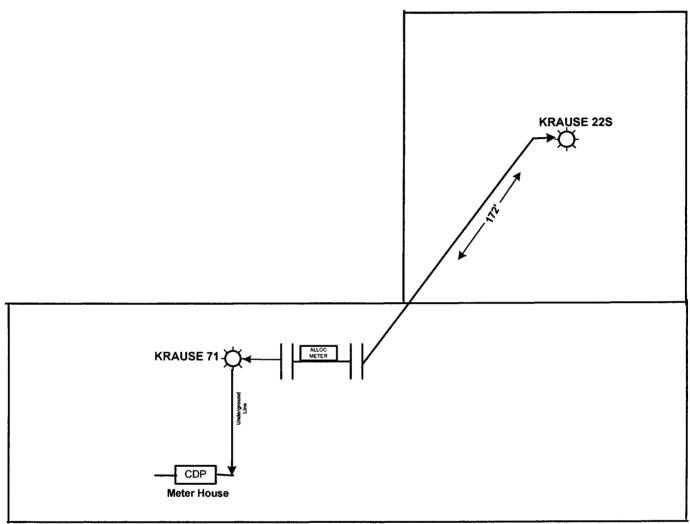
KRAUSE #71 & #22S SURFACE COMMINGLE

Well Name	Krause #71	Krause #22S	
API#	30-045-23359	30-045-32495	
SecT-R	Sec. 28, T28N-R11W	Sec. 32, T28N-R11W	
FNL/FEL	1450' FNL	1295 FNL	
FEL/FWL	1090' FEL	1145 FEL	
Lease No.	NMSF 078863	NMSF 078863	
Pool	Kutz Fruitland Sand	Basin Fruitland Coal	
Permits	N/A	N/A	
Spacing	160	320	
Gravity.	N/A	N/A	
BTU	1048	1048	
Est. Daily Rate	60	59	
WI	100%	100%	
NRI	87.5%_	87.5%	

Compressor and other equipment fuel usage will be determined on manufacturer's specifications. Pumping unit & separator fuel will be allocated to well if equipment exists.

KRAUSE 22S & #71 CDP Sec.32, T28N, R11W, Unit A Federal Lease #: NMSF-078863 COMMINGLE





General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

This lease is subject to the site security plan for San Juan Basin Area.

