

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 JUL 31 AM 11 28

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

070 FARMINGTON NM

5. Lease Serial No. NMSF 078481A
6. Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Graham #3 & #100
9. API Well No. 30-045-22485 / 30-045-32730
10. Field and Pool, or Exploratory Area Blanco Mesaverde & Otero Chacra/Basin Fruitland Coal
11. County or Parish, State San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator M&G Drilling Company, Inc. NM OGRID # 141852
3a. Address PO Box 5940, Farmington, NM 87499-5940	3b. Phone No. (include area code) (505) 325-6779
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Graham #3, 1450' FSL, 1830' FEL (J) Sec. 3, T27N, R8W Graham #100, 890' FSL, 1845' FEL (O) Sec. 3, T27N, R8W	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SURFACE COMMINGLE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

M&G Drilling Company requests administrative approval for surface commingling natural gas production from the Graham #3 (Blanco Mesaverde 72319 & Otero Chacra 82329) and Graham #100 (Basin Fruitland Coal 71629) wells.

Both wells produce from a common Federal Lease No. NMSF-078481A and both have common ownership. M&G Drilling plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on the lease. We anticipate the only fuel requirements to be on compressor engine and separator. All flow lines will be pressure tested appropriately.

The Graham #100 will be equipped with an allocation meter, which will be maintained by M&G Drilling in accordance with State and Federal Regulations. The production from the Graham #3 will be determined by a subtraction method, the difference between the volume recorded at the sales meter and the sum of the volume recorded at the Graham #3. Produced liquid will not be surface commingled.

Notice has been filed concurrently on Form C-103 with the NMOCD.

No LC order yet 9/5/07

RCVD AUG 24 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rhonda DeVilbiss

Title Production Assistant

Signature

Date 07-20-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng.

Date 8/23/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- This approved is for the surface commingling only. Pipeline connection approved will require a separate approval.

NMOCD

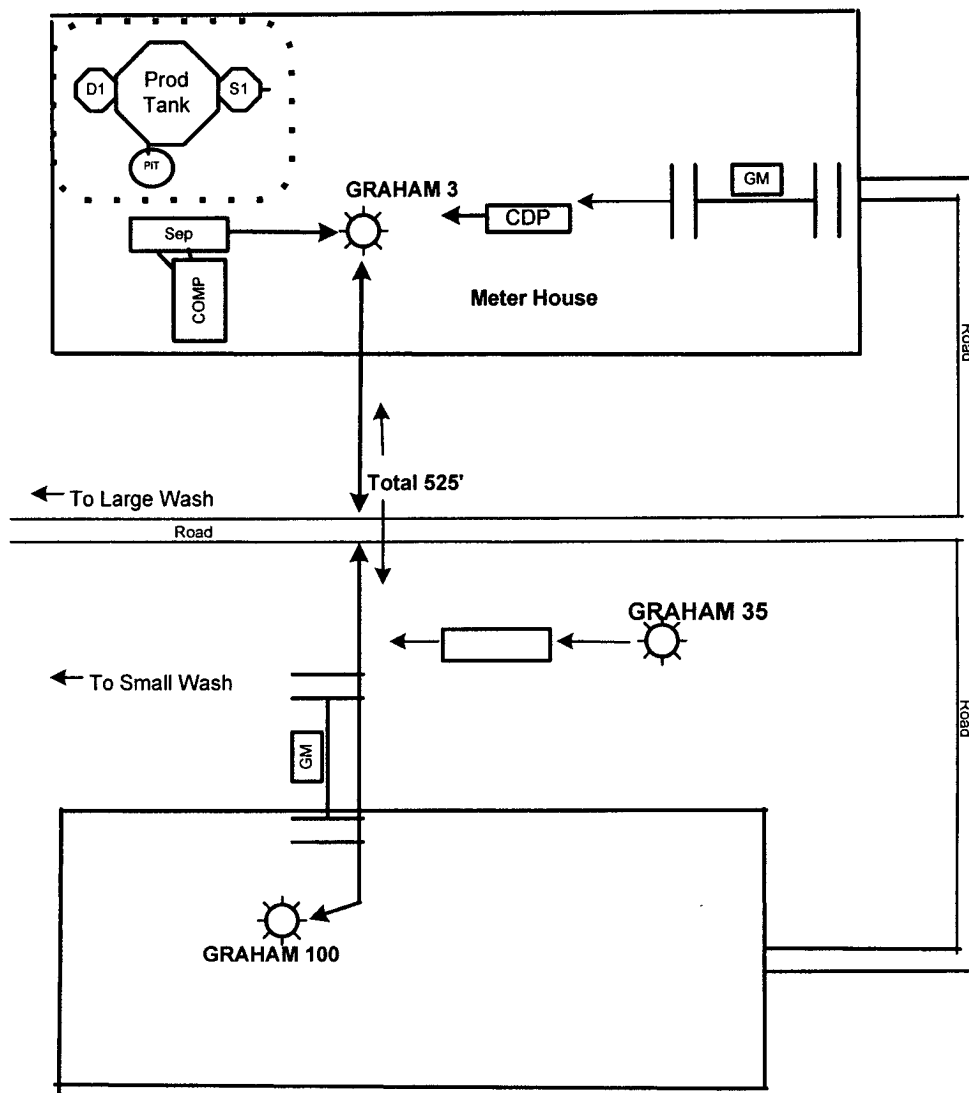
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GRAHAM #3 & #100
SURFACE COMMINGLE

Well Name	Graham #3	Graham #100
API#	30-045-22485	30-045-32730
Sec.-T-R	Sec. 3, T27N-R8W	Sec. 3, T27N-R8W
FNL/FSL	1450 FSL	890 FSL
FEL/FWL	1830 FEL	1845 FEL
Lease No.	NMSF 078481A	NMSF 078481A
Pool	Blanco Mesaverde/ Otero Chacra	Basin Fruitland Coal
Permits	N/A	N/A
Spacing	160/160	320
Gravity	N/A	N/A
BTU		
Est. Daily Rate		
WI	100%	100%
NRI	87.5%	87.5%

Compressor and other equipment fuel usage will be determined on manufacturer's specifications. Pumping unit & separator fuel will be allocated to well if equipment exists.

GRAHAM 3 CDP & 100
Sec.3, T27N, R18W,
Federal Lease #: NMSF-07481A
COMMINGLE



General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at:

Updated: 07/30/07

M&G Drilling Company

3001 Northridge Drive, Suite D

Farmington, NM 87401