

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #180C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33191

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2010' FNL & 15' FWL, SW/4 NW/4 SEC. 09, T31N, R06W

11. County or Parish, State
SAN JUAN, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING OBSTRUCTION
REMOVAL & COMPLETION UPGRADE

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Objective:

Clear suspected obstruction in seat nipple & replace tubing across perfs, cleanout all fill in rathole, RTP.

- 1) MIRU, kill, ND tree, & NU BOP's.
- 2) POOH with tubing.
- 3) RIH w/10rd stinger & turned down collars.
- 4) Clean out fill to PBTD.
- 5) Hangoff tubing @ 5,720'.
- 6) ND BOP's & NU tree.
- 7) Release rig.
- 8) Return to production.

2007 SEP -4 AM 11:54
RECEIVED
BLM
210 FARMINGTON NM
RCVD SEP 7 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard Title Engineering Tech Date August 30, 2007
Rachel Lippard

(This space for Federal or State office use)

Approved by Wayne Johnson Title Pet. Eng. Date 9/5/07

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



EXPLORATION & PRODUCTION

TUBING OBSTRUCTION REMOVAL & COMPLETION UPGRADE

ROSA UNIT 180 C

SAN JUAN, NM

AUGUST 2007

WELLBORE STATUS:

TD 6,014' MD

2-3/8", 4.7 #/FT, 8- RD J-55 To 5,000' MD---PACKERLESS

ESTIMATED SIBHP = 450± PSIG

ESTIMATED SIBHT = 218± °F

OBJECTIVE: Clear suspected obstruction in seat nipple & replace tubing across perfs, cleanout all fill in rathole, RTP.

1. MIRU, kill, ND tree, & NU BOP's.
2. POOH with tubing.
3. RIH w/10rd stinger & turned down collars
4. Clean out fill to PBTD.
5. Hangoff tubing at 5,720'.
5. ND BOP's & NU tree.
6. Release rig.
7. Return to production.

PRIOR TO PRIMARY JOB

- 1) Acquire 800 ft of of 2-3/8" 4.6# J-55 10rd tubing with x/over to 8rd tubing **and turned down collars.**
- 2) Acquire 2-3/8" 10 rd threaded **1.875" minimum I.D. X or XN** type nipple (or 8rd and xover).
- 3) Acquire **NEW 2-3/8" streamlined wellhead.**

- 4) Test rig anchors.
- 5) Verify location is OK for rig operations.
- 6) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.)

1. Spot equipment, MIRU.
2. Blow down gas on well as possible to kill.
3. Pump into both tubing string and backside to load well with filtered FLSW + 2% KCl as necessary to kill well.

Note: Steps 2 & 3 are to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. POOH laying down 800 ft of tubing and standing back the remainder of the tubing.
7. RIH with completion string (nipple on bottom on 800 ft of 10rd 4.6 # tubing) and then Xover to surface with 4.7# 8rd tubing and circulate out to TD at 6,014'.
8. After returns clean up (less than 1/4 cup sand in 5 gallons of water returns), circulate a sweep of BJ Techniclean then PU to 5,700-5,730' and hang off tubing.

ATTENTION

Only use pipe dope on the pins. **Do not dope the couplings.** If pipe dope gets on the exterior of the couplings or the pipe it should be wiped clean from the pipe or coupling. Do not use excess pipe dope and only dope the threads on the pins.

Note: Install **1.875" minimum ID nipple** either on bottom (preferably) or 1 jt off bottom.

Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.

9. N/D BOP's and N/U wellhead.
10. Test the well by wireline tagging (confirmed with EOT locator only), swabbing or flowing well from tubing to make certain the tubing is not plugged prior to releasing the rig.
11. If tubing is not plugged, release rig. If tubing is plugged contact Tulsa Engineer immediately.
12. R/D, move off location.
13. Return well to production.

**DO NOT RELEASE THE RIG FROM LOCATION UNTIL IT HAS BEEN
CONFIRMED THAT THE TUBING IS CLEAR.**

ROSA UNIT #180C
BLANCO MESAVERDE

Location:

2010' FNL and 15' FWL
SW/4 NW/4 Sec 09(E), T31N R06W
San Juan, New Mexico

Elevation: 6263' GR
API #: 30-045-33191

Spud date: 05/16/06

Completed: 07/06/06

1ST Delivery: 07/24/06

Top Depth

Pictured Cliffs 3082'

Lewis 3402'

CliffHouse 5297'

Menefee 5312'

Point Lookout 5547'

STIMULATION

CliffHouse/Menefee: 5270' - 5527'
(42, 0.38" holes) Frac with 9360#
14/30 Lite Prop 125 followed by
4140# 20/40 Brady sand.

Point Lookout: 5544 - 5768' (50,
0.38" holes) Frac with 9440# 14/30
Lite Prop 125 followed by 4140#
20/40 Brady sand.

7 jts 9-5/8", 36#, K-55, LT&C csg. Landed @ 3245'.

90 jts 7", 23#, K-55, LT&C csg. Landed @ 3565'.

TOL @ 3403'

184 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg
landed @ 5800' as follows: 1/2" mule shoe
on bottom, 1 jt tbg, 1.78" SN @ 5768',
183 jts tbg.

57 jts 4-1/2", 11.6#, J-55 LT&C csg. Landed @ 3403' -
6002'.

TD @ 6014'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sx	282 cu.ft.	surface
8-3/4"	7", 23#	560 sx	1146 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	185 sx	419 cu.ft.	3400'