ConocoPhillips 207 AUG 210 FAR								NARY	
PRODUCTION ALLOCATION FORM							FINAL ⊠ REVISED □		
Commingle					Date: 8/2	1/2007			
SURFACE DOWNHOLE Type of Completion							API No. 30-045-33559		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2265AZ		
							Lease No. SF-078542		
Well Name							Well No.		
Unit Letter	SAN JUAN 32-7 UNIT Unit Letter Section Township Range				Footage			#26M County, State	
P	35	T032N	R007W	1100' FSL &			San Juan County,		
Completion	Data	Test Method				<u> </u>	New Mexico		
Completion Date Test Method RCUD AUG 27 '07 08/07/2007 HISTORICAL									
FOR	55	GAS 08	PERCENT	PERCENT COND		ATE DISERCENT			
MES	283	30-MCFD	89%				89%		
DA.	32	22 MCFD	11%	11%		11%			
		2830							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED		DATE \$-24 -1	TITLE	TITLE		PHONE 599 - 6365			
x Julian	4	8-23-0				505-599-4043			
Julian Car									
x Le lence	le .	8/21/07	Engineerir	Engineering Tech.		505-326-9533			
Wendy Pa									