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			COI I		באוו	REC	EINED	Stati	Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM ²¹⁰ FARMINGTON								FIN.	CLIMINARY AL VISED	
Commingle Type								Date: 8/21/2007		
SURFACE DOWNHOLE Type of Completion								API No. 30-045-33677		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2537AZ		
									Lease No. E-397-2	
Well Name STATE								Well No. #32F		
Unit Letter	Section	Township	Range		Footage				ounty, State	
G	36	T030N	R011W	196	0' FNL & 19	o, ker			Juan County, ew Mexico	
Completion	Test Method	thod				<u> </u>	RCVD AUG 27 '07			
07/31/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT								HER (TIL CONS. DIV. DIST. 3	
FOR		GAS		ERCENT CONDENSA			PERCENT			
MES	6	688 MCFD		39%				39%		
DAKOTA			1059 MCFD		61%	AUG 24				
			1747			FARM	NGTON)FFICE	
				•			for H	cw://		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
APPROVED BY DATE				12 3V	TITLE			PHONE		
x Julian Court 8-21-07				07	Engineer			505-599-4043		
Julian Carrillo										
x Wendy taghe 8/21/07				Hammer	Engineering Tech.			505-326-9533		
Wendy Pa	Wendy Payne									

NMOCD