ConocoPhillips RECEIVED RECEIVED									BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
PRODUCTION ALLOCATION FORM ARKENIGTON AM								PRELIMINARY ☐ FINAL ☒ REVISED ☐	
Commingle Type								Date: 8/21/2007	
SURFACE DOWNHOLE. Type of Completion								API No. 30-045-33940	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC	C No. DHC2490AZ
								Lease No. SF-078459	
Well Name								Well No.	
SAN JUAN 32-7 UNIT								#44F	
Unit Letter L	Section 22	Township T032N	Range R007W	Footage 1972' FSL & 889' FWL		9' FWL		County, State San Juan County,	
									ew Mexico
Completion Date Test Method									
07/27/2007 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT								HER	
FORMATION GAS PERCENT CONDENSATE								DEDGENT	
FOR		GAS		ERCENT	CONDENSATE		LE	PERCENT	
MES	14:	1452 MCFD		80%				80%	
DAKOTA			359 MCFD		20%				20%
		1811						CVD AUG 27 '07	
									JIL CONS. DIV.
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
APPROVED		DATE &- 24 - 67		TITLE Geo			PHONE 599 - 6365		
X Julio	8	5-21-07		Engineer			505-599-4043		
Julian/Car				-	Į.				
x Wendy tophe			8/21/01		Engineering Tech.		505-326-9533		
Wendy Payne									