

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078641
7. Lease Name or Unit Agreement Name: BERGER
8. Well Number 5E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / GALLEGOS GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: BERGER
2. Name of Operator XTO Energy Inc.	8. Well Number 5E
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. OGRID Number 5380
4. Well Location Unit Letter B ; 900 feet from the NORTH line and 1665 feet from the EAST line Section 14 Township 26N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA / GALLEGOS GALLUP
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6470' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RCVD AUG 27 '07**
OIL CONS. DIV. ☐
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2681 AZ

XTO Energy Inc. requests approval to DHC production from the Basin Dakota (71599) and the Gallegos Gallup (26980) upon completion of this new well. Allocations are based upon the avg monthly production based upon the commingled GP/DK wells in the T26N-R11W:

Basin Dakota: Gas 36%, Oil 5%, Water 30% Gallegos Gallup: Gas 64%, Oil 95%, Water 70%

Both pools are in the NMOC pre-approved pool combinations for DHC in the SJ Basin. Ownership is common in both pools; therefore no notice of interest owners is necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. BIM was notified of our intent to DHC via submission of form 3160-4 on 8/24/2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Holly C. Perkins* TITLE REGULATORY COMPLIANCE TECH DATE 8/24/2007
E-mail address: holly_perkins@xtoenergy.com Telephone No. 505-324-1090

Type or print name **HOLLY C. PERKINS**

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector. DATE SEP 07 2007
Conditions of Approval, if any: *[Signature]* District #3