Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II	30-045-34406
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No
<u>District IV</u>	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Storey B LS
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well X Other	#3M
2. Name of Operator	9. OGRID Number
ConocoPhillips 3. Address of Operator	217817
3401 E. 30TH STREET, FARMINGTON, NM 87402	Blanco MV
4. Well Location Unit Letter K : 2380' feet from the South line and	1930' feet from the West line
Section 5 Township 30N Rng 11W	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
/Pit type New Drill Depth to Groundwater <100 Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
——————————————————————————————————————	CE DRILLING OPNS P AND A CEMENT JOB
	ZINEW 00B
OTHER: New Drill X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
01 1000mp-1000m	RCVD SEP 6 '07
	OIL CONS. DIV.
	DIST. 3
New Drill, Lined:	2101.0
ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a	
the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be lined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria.	
ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelir	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X	or an (attached) alternative OCD-approved plan
SIGNATURE THOUGHT THE	Regulatory Technician DATE 9-4-07
· · · · · · · · · · · · · · · · · · ·	s@conocophillips.com Telephone No. 505-599-4018
For State Use Only	ill & Gas Inspector

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APPPROVED BY Conditions of Approval (if any):