

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office  
For downstream facilities, submit to Santa Fe  
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

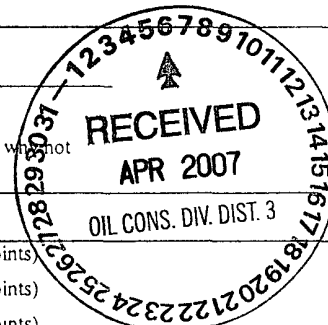
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator BP America Production Company Telephone (505)326-9200 e-mail address: \_\_\_\_\_  
Address 200 Energy Ct, Farmington, NM 87401  
Facility or well name SULLIVAN A #1E API #: 3004524498 U/L or Qtr/Qtr M Sec 25 T 29N R 11W  
County San Juan Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 ☐ 1983 ☐  
Surface Owner Federal ☐ State ☐ Private ☐ Indian ☐

Pit  
Type: Drilling ☐ Production ☒ Disposal ☐  
Workover ☐ Emergency ☐  
Lined ☐ Unlined ☐  
Liner type Synthetic ☐ Thickness \_\_\_\_\_ mil Clay ☐  
Pit Volume \_\_\_\_\_ bbl

Below-grade tank

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Construction material: \_\_\_\_\_  
Double-walled, with leak detection? Yes ☐ If not, explain why not \_\_\_\_\_



Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments
See Attached Documentation

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval

Deputy Oil & Gas Inspector,  
District #3

Printed Name/Title \_\_\_\_\_

Signature Bob Roll

Date

SEP 10 2007

CLIENT XTO BLAGG ENGINEERING, INC.  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199

LOCATION NO A0016  
C.D.C NO 9813

## FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No. 1 of 1

LOCATION. NAME: SULLIVAN A WELL #: 1E TYPE: ABAND.  
QUAD/UNIT: M SEC 25 TWP: 29N RNG: 11W PM: NM CNTY: SJ ST: NM  
QTR/FOOTAGE: 990's/810'W SW/SW CONTRACTOR: CHARLIE DEAN  
DATE STARTED 4/22/02  
DATE FINISHED \_\_\_\_\_  
ENVIRONMENTAL SPECIALIST NV

EXCAVATION APPROX. 17 FT. x 22 FT. x 7 FT. DEEP. CUBIC YARDAGE 125DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD STACKPILEDLAND USE: RANGE - BLM LEASE: NM03561 FORMATION OKFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 69 FT. N/E FROM WELL HEAD.DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 21000' NEAREST SURFACE WATER 5100' NVNMOC D RANKING SCORE: 200 NMOC D TPH CLOSURE STD: 5000 PPM

## SOIL AND EXCAVATION

## DESCRIPTION:

DVM CALIB. READ 52.8 ppm  
DVM CALIB. GAS = 100 ppm RF = 0.52  
TIME: 9:15 AM/PM DATE 4/22/02

SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER  
SOIL COLOR: LT. GRAY - BLACK (3'-7' BELOW GRADE) MOD. YELL. BROWN (7'-10') PALE YELL. BROWN (10'-13')  
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE  
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE  
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED CLOSED  
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - BETWEEN 3'-7' BELOW GRADE  
HC ODOR DETECTED: YES / NO EXPLANATION - BETWEEN 3'-10' BELOW GRADE  
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. -  
ADDITIONAL COMMENTS: ADVANCED TEST HOLE INITIALLY THEN EXCAVATED PERIMETER AS SHOWN  
BELOW DOWNTY TO 10'-11' BELOW GRADE.

## FIELD 418.1 CALCULATIONS

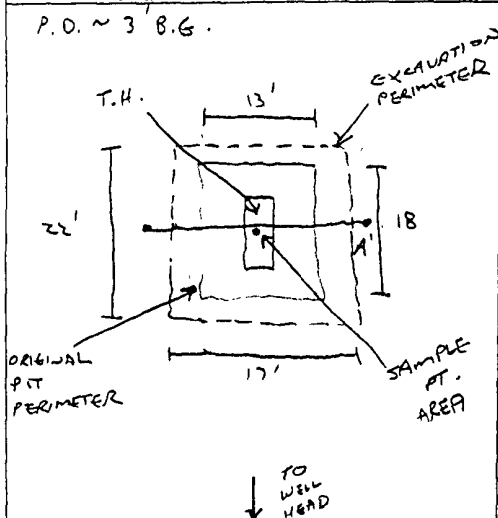
SCALE



0 FT

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC	ppm

## PIT PERIMETER

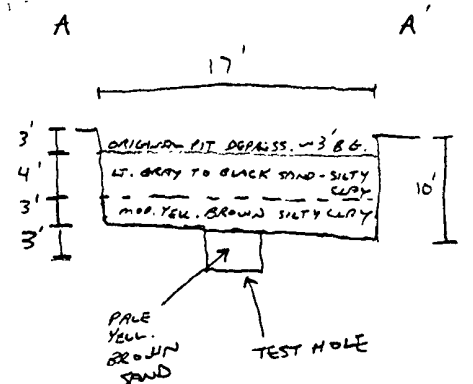


P.D. = PIT DEPRESSION; B.G. = BELOW GRADE  
T.H. = TEST HOLE; ~ = APPROX.; B = BELOW

## TRAVEL NOTES:

CALLOUT: N/A ONSITE: 4/22/02 - MORN.

## PIT PROFILE



## OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	
THE 8'	592
THE 13'	0.0

## LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
THE 8'	TPH / BTEX	0903
THE 13'	TPH	0907

BOTH PASSED

# ENVIROTECH LABS

**PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

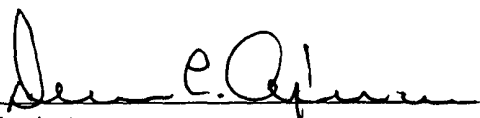
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	TH @ 8'	Date Reported:	04-24-02
Laboratory Number:	22578	Date Sampled:	04-22-02
Chain of Custody No:	9813	Date Received:	04-23-02
Sample Matrix:	Soil	Date Extracted:	04-23-02
Preservative:	Cool	Date Analyzed:	04-24-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

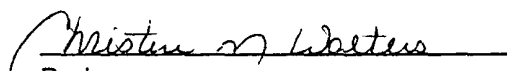
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.7	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.7	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Sullivan A #1E Abandoned Pit Grab Sample.

  
Analyst

  
Review

# ENVIROTECH LABS

**PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**

EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	TH @ 8'	Date Reported:	04-24-02
Laboratory Number:	22578	Date Sampled:	04-22-02
Chain of Custody:	9813	Date Received:	04-23-02
Sample Matrix:	Soil	Date Analyzed:	04-24-02
Preservative:	Cool	Date Extracted:	04-23-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	14.6	1.7
Ethylbenzene	193	1.5
p,m-Xylene	757	2.2
o-Xylene	351	1.0
Total BTEX	1,320	

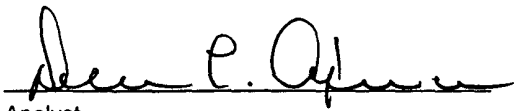
ND - Parameter not detected at the stated detection limit.

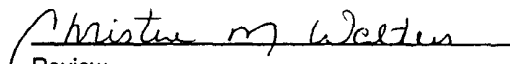
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Sullivan A #1E Abandoned Pit Grab Sample.

  
Analyst

  
Review

# ENVIROTECH LABS

**PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

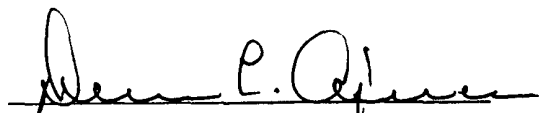
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	TH @ 13'	Date Reported:	04-24-02
Laboratory Number:	22579	Date Sampled:	04-22-02
Chain of Custody No:	9813	Date Received:	04-23-02
Sample Matrix:	Soil	Date Extracted:	04-23-02
Preservative:	Cool	Date Analyzed:	04-24-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

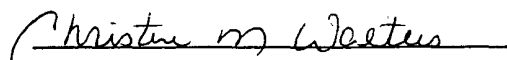
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Sullivan A #1E Abandoned Pit Grab Sample.

  
Analyst

  
Review

CLIENT: <u>XJO</u>	<b>BLAGG ENGINEERING, INC.</b> P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO <u>A0016</u> C.O.C NO <u>13405</u>
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## FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION NAME: <u>SULLIVAN A</u> WELL #: <u>1E</u> PITS: <u>ABAN.</u> QUAD/UNIT: <u>M</u> SEC: <u>Z5</u> TWP: <u>29N</u> RNG: <u>11W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>SW</u> CONTRACTOR: <u>3M (C. DEAN)</u>	DATE STARTED <u>3/31/05</u> DATE FINISHED _____ ENVIRONMENTAL SPECIALIST <u>NV</u>
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SOIL REMEDIATION: 125

REMEDATION SYSTEM: STOCKPILE APPROX. CUBIC YARDAGE \_\_\_\_\_

LAND USE: RANGE - Blm LIFT DEPTH (ft): N/A

**FIELD NOTES & REMARKS:**

NMOC Ranking Score: 0 NMOC TPH Closure Std: 5000 ppm

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'

SOIL TYPE: (SAND) / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER dripping mud and material?

SOIL COLOR: OK, YELL. BROWN LT. MED. GRAY

COHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): (LOOSE) / (FIRM) / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE DRY / (SLIGHTLY MOIST) / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: (YES) / NO EXPLANATION: - APPARENT DRIPPING MUD - LT. MED. GRAY

HC ODOR DETECTED: YES / (NO) EXPLANATION: \_\_\_\_\_

SAMPLING DEPTHS (LANDFARMS): N/A (INCHES)

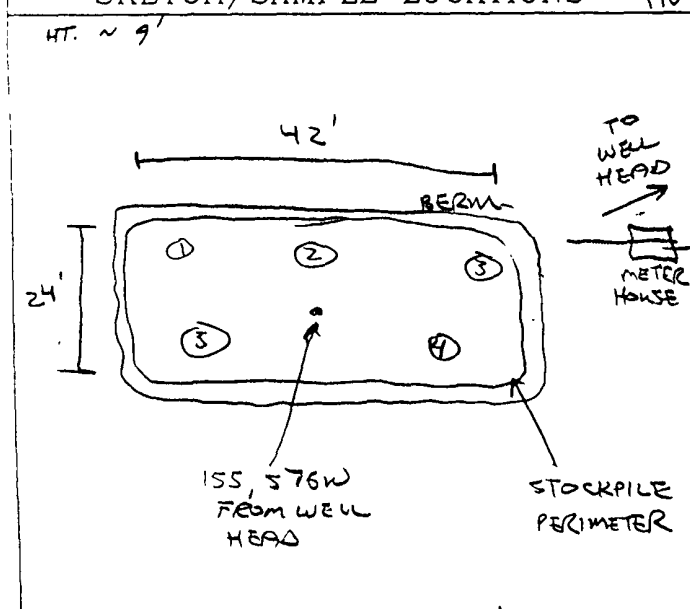
SAMPLE TYPE: GRAB / (COMPOSITE) - # OF PTS. 5

ADDITIONAL COMMENTS: \_\_\_\_\_

### FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC ppm

### SKETCH/SAMPLE LOCATIONS



OVM CALIB. READ. 33.3 ppm  
 OVM CALIB. GAS = 100 ppm; RF = 0.52  
 TIME: 9:10 am/pm DATE: 3/31/05

### OVM RESULTS

### LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TUE	RESULTS
SP-1	0.0	SP-1	TPH (90158)	1215	104

P.C. - 4/22/02

### SCALE



TRAVEL NOTES: CALLOUT: N/A ONSITE: 3/31/05

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

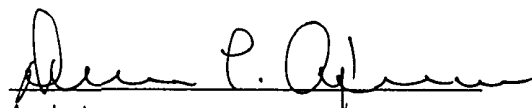
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	SP - 1	Date Reported:	04-04-05
Laboratory Number:	32493	Date Sampled:	03-31-05
Chain of Custody No:	13405	Date Received:	03-31-05
Sample Matrix:	Soil	Date Extracted:	04-01-05
Preservative:	Cool	Date Analyzed:	04-04-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

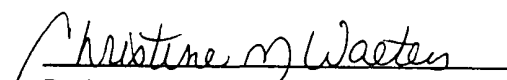
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	104	0.1
Total Petroleum Hydrocarbons	104	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Sullivan A #1E Stockpile 5 Pt. Composite Sample.**

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

13405

Client / Project Name <b>BLAGG / XTO ENERGY</b>			Project Location <b>SULLIVAN A #1E</b>		ANALYSIS / PARAMETERS								
Sampler: <b>NJV</b>			Client No. <b>94034-010</b>		No. of Containers <b>TPH (80158)</b>							Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								PRESERVED COOL	
												5 PT. COMPOSITE SAMPLE	
<b>SP-1</b>	<b>3/31/05</b>	<b>1215</b>	<b>32493</b>	<b>SOIL</b>	<b>1</b>	<b>✓</b>						<b>STOCK PILE</b>	
Relinquished by: (Signature) <i>[Signature]</i>			Date <b>3/31/05</b>	Time <b>1334</b>	Received by: (Signature) <i>[Signature]</i>			Date <b>3/31/05</b>	Time <b>1534</b>				
Relinquished by: (Signature)					Received by: (Signature)								
Relinquished by: (Signature)					Received by: (Signature)								
<b>ENVIROTECH INC.</b> 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact	<input checked="" type="checkbox"/>		
										Cool - Ice/Blue Ice	<input checked="" type="checkbox"/>		



# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons

## Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	04-04-TPH QA/QC	Date Reported:	04-04-05
Laboratory Number:	32490	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-04-05
Condition:	N/A	Analysis Requested:	TPH

	Lab Date	Lab RF	C Lab RF	% Difference	Accept Range
Gasoline Range C5 - C10	04-01-05	1.9097E-002	1.9078E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-01-05	2.2011E-002	2.1989E-002	0.10%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

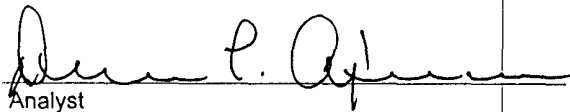
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	10.2	10.1	1.0%	0 - 30%
Diesel Range C10 - C28	3,610	3,600	0.3%	0 - 30%

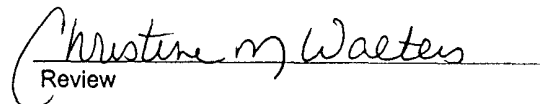
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	10.2	250	260	99.8%	75 - 125%
Diesel Range C10 - C28	3,610	250	3,850	99.7%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 32490 - 32493, 32495 - 32497.

  
Analyst

  
Review