

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address: _____	
Address: 2700 FARMINGTON AVE. BLDG. K. SUITE 1. FARMINGTON. NM 87401	
Facility or well name: DAVIDSON GC H #1 API #: 30-045- 07347 U/L or Qtr/Qtr H Sec 22 T 28N R 10W	
County: SAN JUAN Latitude 36.65046 Longitude 107.87673 NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>	
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> BLOW Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If no, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 0
Ranking Score (Total Points) 0	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT LOCATED APPROXIMATELY 271 FT. N28E FROM WELL HEAD.
PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft.
PIT REMEDIATION: CLOSE AS IS: <input checked="" type="checkbox"/>, LANDFARM: <input type="checkbox"/>, COMPOST: <input type="checkbox"/>, STOCKPILE: <input type="checkbox"/>, OTHER <input type="checkbox"/> (explain)
Cubic yards: NA
BEDROCK BOTTOM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

06/15/06

Date: _____

Jeff Blagg - P.E. # 11607

Printed Name/Title _____ Signature _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: **Deputy Oil & Gas Inspector,**
Printed Name/Title **District #3** Signature _____ Date: **SEP 10 2007**

CLIENT: XTO
BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199
LOCATION NO: CT181COCR NO: 14849**FIELD REPORT: PIT CLOSURE VERIFICATION**PAGE No: 1 of 1LOCATION: NAME: DAVIDSON GC H WELL #: 1 TYPE: BLOWDATE STARTED 6/14/06QUAD/UNIT: H SEC: 22 TWP: 28N RING: 10W PM: NM CNTY: SJ ST: NM

DATE FINISHED

QTR/FOOTAGE: 1650'N/790'E SEINE CONTRACTOR: HOI (DAVE)ENVIRONMENTAL SPECIALIST: NVEXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NADISPOSAL FACILITY: ON-SITEREMEDIAL METHOD: CLOSE AS ISLAND USE: RANGE - BLMLEASE: 5F-077383FORMATION: DK**FIELD NOTES & REMARKS:**PIT LOCATED APPROXIMATELY 271 FT. N28E FROM WELLHEAD.DEPTH TO GROUNDWATER: >100'NEAREST WATER SOURCE 21,000'NEAREST SURFACE WATER >1,000'NMOCD RANKING SCORE 0NMOCD TPH CLOSURE STD. 5,000 PPM**SOIL AND EXCAVATION DESCRIPTION:**ELEV. - 5,994'OVM CALIB. READ. = ppmOVM CALIB. GAS = 100 ppm

RF = 0.52

TIME: am/pm DATE: 6/14/06SOIL TYPE: SAND SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK (SANDSTONE) @ 5' BELOWSOIL COLOR: OK. YELL. ORANGE TO LT. MED. GRAY GRADE

COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED

DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION BET. 4.5' - 8' BELOW GRADEHC ODOR DETECTED: YES / NO EXPLANATION DISCOLORED PORTION ONLYSAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. —

ADDITIONAL COMMENTS:

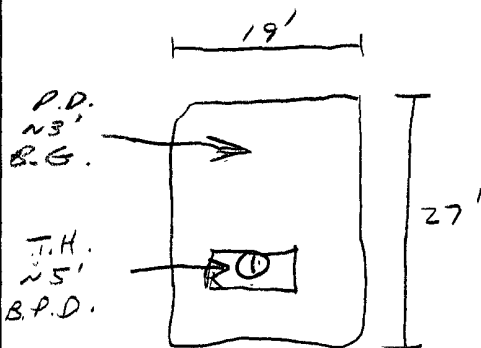
BEDROCK
BOTTOMCLOSED**FIELD 418.1 CALCULATIONS**

SCALE



0 FT

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

PIT PERIMETER**OVM READING**

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 8'	758
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
DEB'	TPH (215B) 1340	
"	BTEX (202B) "	
	<u>PRSSD</u>	

PIT PROFILENOT APPLICABLEP.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
T.H. = TEST HOLE, ~ = APPROX, T.B. = TANK BOTTOM**TRAVEL NOTES:**CALLOUT: 6/14/06 - LAT MORN. ONSITE: 6/14/06 - AFTER.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

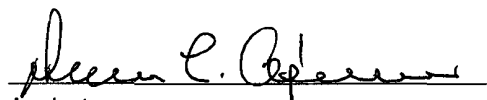
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1- @ 8'	Date Reported:	06-15-06
Laboratory Number:	37389	Date Sampled:	06-14-06
Chain of Custody No:	14549	Date Received:	06-14-06
Sample Matrix:	Soil	Date Extracted:	06-14-06
Preservative:	Cool	Date Analyzed:	06-15-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

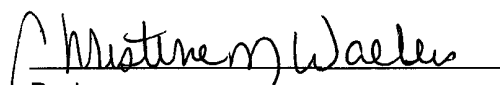
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	60.1	0.7
Diesel Range (C10 - C28)	83.2	0.3
Total Petroleum Hydrocarbons	143	0.7

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Davidson GC H #1 Blow Pit Grab Sample.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	06-15-06
Laboratory Number:	37389	Date Sampled:	06-14-06
Chain of Custody:	14549	Date Received:	06-14-06
Sample Matrix:	Soil	Date Analyzed:	06-15-06
Preservative:	Cool	Date Extracted:	06-14-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3.6	1.8
Toluene	187	1.7
Ethylbenzene	1,860	1.5
p,m-Xylene	2,540	2.2
o-Xylene	746	1.0
Total BTEX	5,340	

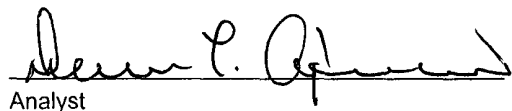
ND - Parameter not detected at the stated detection limit.

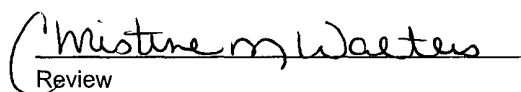
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Davidson GC H #1 Blow Pit Grab Sample.


Analyst


Review

CHAIN OF CUSTODY RECORD

14549

Client / Project Name BLAGG XTO ENERGY			Project Location DAVIDSON GC H #1		ANALYSIS / PARAMETERS								
Sampler: NV			Client No. 94034-010		No. of Containers	TPH (80158)	BTEX (80218)				Remarks PRESERVED COOL GRAB SAMPLE		
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix									
① @ 8'	6/14/06	1340	37389	SOIL	1	✓	✓				BLOW PIT		
Relinquished by: (Signature) <i>[Signature]</i>			Date 6/14/06	Time 1432	Received by: (Signature) <i>[Signature]</i>					Date 6/14/06	Time 1432		
Relinquished by: (Signature) <i>[Signature]</i>					Received by: (Signature) <i>[Signature]</i>								
Relinquished by: (Signature)					Received by: (Signature)								
ENVIROTECH INC. 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt			
											Y	N	N/A
										Received Intact	✓		
										Cool - Ice/Blue Ice	✓		

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-15-06 QA/QC	Date Reported:	06-15-06
Laboratory Number:	37387	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-15-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	1.0035E+003	1.0045E+003	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	9.9821E+002	1.0002E+003	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.7
Diesel Range C10 - C28	ND	0.3
Total Petroleum Hydrocarbons	ND	0.7

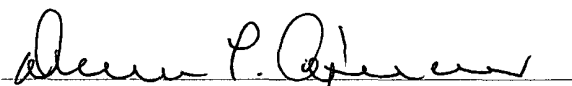
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	4.3	4.3	0.0%	0 - 30%
Diesel Range C10 - C28	77,210	76,740	0.6%	0 - 30%

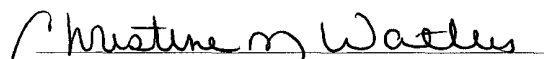
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	4.3	250	254	99.9%	75 - 125%
Diesel Range C10 - C28	77,210	250	77,400	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 37387 - 37389.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	06-15-BTEX QA/QC	Date Reported:	06-15-06
Laboratory Number:	37387	Date Sampled:	N/A
Sample Matrix:	Filter	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-15-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range	0 - 15%		
Benzene	5.1686E+007	5.1790E+007	0.2%	ND	0.2
Toluene	5.8256E+007	5.8372E+007	0.2%	ND	0.2
Ethylbenzene	2.9719E+007	2.9779E+007	0.2%	ND	0.2
p,m-Xylene	1.1357E+008	1.1380E+008	0.2%	ND	0.2
o-Xylene	5.4997E+007	5.5107E+007	0.2%	ND	0.1

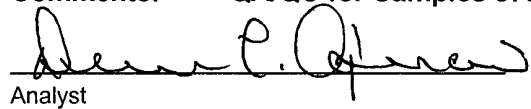
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	138	137	0.4%	0 - 30%	1.8
Toluene	481	480	0.1%	0 - 30%	1.7
Ethylbenzene	75.8	75.7	0.1%	0 - 30%	1.5
p,m-Xylene	388	387	0.2%	0 - 30%	2.2
o-Xylene	113	113	0.4%	0 - 30%	1.0

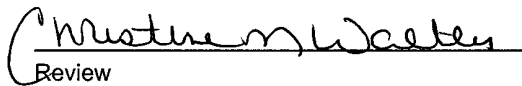
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	138	50.0	187	99.5%	39 - 150
Toluene	481	50.0	529	99.7%	46 - 148
Ethylbenzene	75.8	50.0	125	99.4%	32 - 160
p,m-Xylene	388	100	487	99.7%	46 - 148
o-Xylene	113	50.0	163	99.5%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 37387 - 37389.


Analyst


Review