<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Santa Fe, NM 87505

office Pit or Below-Grade Tank Registration or Closure

Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:	
Address: 2700 FARMINGTON AVE. BLDG. K. SUITE 1. FARMINGTON. NM 87401	
Facility or well name: HANSON #1 API #: 30-045- 21298 U/L or Qtr/Qtr B Sec 6 T 25N	R 10W
County: SAN JUAN Latitude 36.43476 Longitude 107.93423 NAD: 1927 🗆 1983 🖾 Surface Owner Federal 🖾 State 🗆 Private	🗌 Indian 🔲
03456>	
Pit Type: Drilling Production Disposal SEPARATOR Workover Emergency Construction material: Lined Unlined Double-walled, with eak attection? Yes If n Sepain what part 2007 Double Double	
Type: Drilling ☐ Production ☒ Disposal ☐ SEPARATOR Volume:bbl_Type of fluid:	
Workover Emergency Construction material: Lined Unlined Double-walled, with leak attection? Yes If it explain what per	27
Workover Emergency Construction material: Lined Unlined Double-walled, with eak attection? Yes If n Seplain what per 2007	314
Liner type: Synthetic Thicknessmil Clay Delta Cons. DIV. DIST. 3	5)
Less than 50 feet Spoints).	5/
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 50 feet or more, but less than 100 feet	ó
high water elevation of ground water.) 100 feet or more (0 points)	
Yes (20 points)	
	o
water source, or less than 1000 feet from all other water sources.)	
Distance to surface water: (horizontal distance to all wetlands, playas,	
)
1000 feet or more . (0 points)	
Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the or	nsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action take	n including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample re-	sults. (5)
Attach soil sample results and a diagram of sample locations and excavations.	
Additional Comments: PIT LOCATED APPROXIMATELY 87 FT. N78E FROM WELL HEAD.	
PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft	
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)	
Cubic yards: NA	
BEDROCK BOTTOM.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below	
has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an alternative OCD-approved plan \(\sigma\).	grade tank
02/20/06	
Date:	
LEGALOR DE 411/07 Jeffer C. Blogg	
Jeff Blagg – P.E. # 11607 PrintedName/Title Signature	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate gro	und water or
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local law	
regulations. Deputy Oil & Gas Inspector	
Deputy Oil & Gas Inspector, Approval: District #3 Deputy Oil & Gas Inspector, SEP 1 0 %	147
Printed Name/Title Signature Date: Date:	.e.l.

	30093	21298		_36.	43476/13	31. 13763							
CLIENT: XTO P.O. BOX	G ENGIN		-	113	OCATION NO	CT168							
	(505) 632		·	(COCR NO:	14533							
FIELD REPORT: PIT CL	OSURE	VERIF	CATIO			/ of _/_							
LOCATION: NAME: HANSON					ATE STARTED _	2/16/06							
QUAD/UNIT B SEC. 6 TWP. 252 RNG QTR/FOOTAGE: 950'N/1800E NU					NVIRONMENTAL								
EXCAVATION APPROX. NA FT. x					PECIALIST: _	NA							
DISPOSAL FACILITY: ON -5 ITE		•											
LANDUSE: RANGE - Bum						DK							
FIELD NOTES & REMARKS: PIT LOC.													
DEPTH TO GROUNDWATER: >/00' NEAREST W.				URFACE	WATER	000							
NMOCD RANKING SCORE NMOCD TPH					<22								
SOIL AND EXCAVATION DESCRIPT	ION: ELEU.	- 6542	OVM CALIB.	GAS =	<u> 533</u> ppm 100 ppm	RF = 0 52							
			TIME: 3: Z	an	DATE _	2/16/06							
SOIL TYPE SAND SILTY SAND / SILT / SILTY C	CLAY / CLAY / C	GRAVEL / OTHI	DOCK - O	LIVE TO	DOSTONE)	<u>, </u>							
COHESION (ALL OTHERS). NON COHESIVE SLIGHTLY	COHESIVE / CO	HESIVE / HIGHLY											
CONSISTENCY (NON COHESIVE SOILS). COOSE FIRM PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLAST			/ HIGHLY PLAST	С		<u> </u>							
DENSITY (COHESIVE CLAYS & SILTS) SOFT / FIRM / ST						(COZED)							
MOISTURE. DRY / CLIGHTLY MOIST / MOIST / WET / SAT DISCOLORATION/STAINING OBSERVED: YES/ NO EXP	LANATION - GR	59 BET.	5-61/BEW	W GRA	DE) - 6EDR	ock							
HC ODOR DETECTED: (ES) NO EXPLANATION - O, SAMPLE TYPE GRAB) COMPOSITE - # OF PTS.	SCOLORED_	50/L + 0	om spm	re									
ADDITIONAL COMMENTS COLLECTED SAMP	LE FROM	BEDROCK	SMR FACE	_ BEO	ROCK - 507	7 70							
BOTTOM HARD, SUGHTLY	FRIABLE.												
CCALF	FIE	LD 418.1 CALC	ULATIONS										
SCALE SAMP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ON READING	CALC. (ppm)							
0 FT													
PIT PERIMETER AN	J	L		PIT	PROFIL	E							
	i				PIT PERIMETER ♣N PIT PROFILE OVM								
I ~ Ψ'	REA												
7.87	SAMPLE	FIELD HEADSPACE											
THINY'	SAMPLE ID 1@ 6												
SEP BEOM	1@ 6' 2@	FIELD HEADSPACE (ppm)											
321	1 @ 6' 2 @ 3 @ 4 @	FIELD HEADSPACE (ppm)											
Below T	1@ 6' 2@ 3@	FIELD HEADSPACE (ppm)			1000	<i>0</i>							
Below T	1 @ 6' 2 @ 3 @ 4 @	FIELD HEADSPACE (ppm)		V0T	APPLIC	a BlE							
Below T	1 @ 6' 2 @ 3 @ 4 @	FIELD HEADSPACE (ppm)		V 0T	APPLIC	a BLE							
JOUL JEGON ZO'	1 @ 6' 2 @ 3 @ 4 @ 5 @	FIELD HEADSPACE (ppm) 25 Z		V 0 T	APPLIC	A BLE							
JOH WELL HEAD	1@ 6' 2 @ 3 @ 4 @ 5 @ LAB SA SAMPLE AND SA	FIELD HEADSPACE (PPM) 25 2		VOT	APPLIC	A BLE							
TO WELL HEAD P.D. ZO'	1 @ 6 / 2 @ 3 @ 4 @ 5 @ LAB SA SAMPLE AN COMMENT OF THE COMMENT OF	AMPLES ALYSIS TIME TIME TIME TO BE TO		VOT	APPLIC	A BLE							
TO WELL HEAD P.D. ZO'	1 @ 6 / 2 @ 3 @ 4 @ 5 @ EAB SA SAMPLE AN COMPANY TO THE MY STEN	FIELD HEADSPACE (PPM) 25 Z AMPLES BALYSIS TIME		VoT	APPLIC	A BLE							
TO WELL HEAD P.D. TENCE GRAN	1 @ 6 / 2 @ 3 @ 4 @ 5 @ 5 @ SAMPLE AN DE6 / TALL	AMPLES ALYSIS TIME (SO 156) 1500		VOT	APPLIC	a BLE							



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-20-06
Laboratory Number:	36264	Date Sampled:	02-16-06
Chain of Custody No:	14533	Date Received:	02-17-06
Sample Matrix:	Soil	Date Extracted:	02-18-06
Preservative:	Cool	Date Analyzed:	02-20-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	353	0.2
Diesel Range (C10 - C28)	771	0.1
Total Petroleum Hydrocarbons	1,120	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hanson #1 - Separator Pit Grab Sample.

Analyst Coffee

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-20-06
Laboratory Number:	36264	Date Sampled:	02-16-06
Chain of Custody:	14533	Date Received:	02-17-06
Sample Matrix:	Soil	Date Analyzed:	02-20-06
Preservative:	Cool	Date Extracted:	02-18-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	421	1.8	
Toluene	171	1.7	
Ethylbenzene	297	1.5	
p,m-Xylene	4,090	2.2	
o-Xylene	539	1.0	
Total BTEX	5,520		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hanson #1 - Separator Pit Grab Sample.

Analyst

Mistare m Walters
Review



Chloride

Client: Blagg / XTO Energy Project #: 94034-010 Sample ID: 1 @ 6' Date Reported: 02-20-06 Lab ID#: 36264 Date Sampled: 02-16-06 Sample Matrix: Soil Date Received: 02-17-06 Preservative: Cool Date Analyzed: 02-20-06 Condition: Cool and Intact Chain of Custody: 14533

Parameter Concentration (mg/Kg)

Total Chloride

12.3

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hanson #1 - Separator Pit Grab Sample.

Analyst

Mistinem Waetes
Review

CHAIN OF CUSTODY RECORD

A STATE OF THE PARTY OF THE PAR	-														
lient / Project Name		Project Location				ANALYSIS / PARAMETERS									
BLAGE/XTO	o energ	y	HANSON	LEN	Æ				VIAVE	TOIOTTAIL					
lampler:			Client No.				g	_				Re	marks		
NV			94034-010				No. of Containers		great 6)	THIR WE		RESERVE) C	60L	
Sample No./	Sample	Sample	Lab Number			Sont Sont		140210	JAN.						
Identification	Date	Time			Matrix						6	HAB 5A	mpl	65	
												HANSUN	# /		
De6'	2/16/06	1506	36264		5016		$\bot\!\!\!\!\bot$	/		1		HANSON SEPARATO HANSON	R F	77	
			•												
(1) e6'	2/16/06	1528	36265	S	TOIL		1	/		/		PRODUCTION	Tan	K P	3-
							,	,							
O @8'	2/16/06	1541	36266		5012		1	1		1	. 1	RUDACTON	# 2 To 4	P	
	2110700	70 / /	56264				l			-	7	KONACION	MAR		
De 10'	-4.6.		36267				1	1				HANSON	# 3 -		 ?
DE10'	416/06	1600	2626		OIL			V			- P	ROPUCTION	TRA	K / .	//
			<u></u>	<u> </u>	·									T	
Relinquished by: (Signa	ature)			Date	Time 0846		ed by:	(Signature)	\bigcirc 1				ate 7/06		me u <i>l</i> . I
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				ramn	ngton, N (505)	iew ivie 632-06		0/401		•	Cool - I	ce/Blue Ice		_	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

-	47		, ,	*	,
Client:	QA/QC		Project #:		N/A
Sample ID:	02-20-06 QA/0	QC .	Date Reported:	1. 1	02-20-06
Laboratory Number:	36264	·	Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-20-06
Condition:	N/A		Analysis Reques	ted:	TPH
	:::: Ecal Date	e leCaliRE:	. C-Cal RF.	% Difference	
Gasoline Range C5 - C10	02-04-05	1.0083E+003	1.0093E+003	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0020E+003	1.0040E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28	•	ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	
Gasoline Range C5 - C10	353	356	0.8%	0 - 30%	
Diesel Range C10 - C28	771	773	0.2%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	353	250	603	99.9%	75 - 125%
Diesel Range C10 - C28	771	250	1,020	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 36264 - 36273.

Analyst

Poviou



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	02-20-BTEX QA/Q	C	Date Reported:		02-20-06	
Laboratory Number:	36264	36264			N/A	
Sample Matrix:	Soil	Soil		Date Sampled: Date Received:		
Preservative:	N/A		Date Analyzed:		02-20-06	
Condition:	N/A		Analysis:		BTEX	
Calibration and	I-Cal RF:	C-Cal RF:	Section Landing to Selection of the second	Blank	Detect.	
Detection Limits (ug/L)		Accept Ran	ge 0 - 15% F	Conc	Limit .	
Benzene	3.6470E+006	3.6543E+006	0.2%	ND	0.2	
Coluene	8.6272E+007	8.6444E+007	0.2%	ND	0.2	
thylbenzene	7.5482E+007	7.5634E+007	0.2%	ND	0.2	
,m-Xylene	1.6427E+008	1.6460E+008	0.2%	ND	0.2	
-Xylene	8.3597E+007	8.3765E+007	0.2%	ND	0.1	
· ·			,			
Ouplicate Conc. (ug/Kg)	Sample	:Duplicate	%Diff	Accept Range	Detect Limit	
, , , , , , , , , , , , , , , , , , , ,	Sample 421	Duplicate 420	%Diff	Accept Range	Detect: Limit	
Senzene		a comercial comment of the comment	a description of the distribution of the self-	hib me charact 9 th "page" dissume your same "hid "bid "byt.	as Lesson in contract of the contract at 2 points before 1 to	
Senzene Oluene	421	420	0.2%	0 - 30%	1.8	
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene Dym-Xylene	421 171	420 170	0.2% 0.5%	0 - 30% 0 - 30%	1.8 1.7	

Spike Conc: (ug/Kg)	Sample Amo	ount Spiked Sp	ked Sample	% Recovery	Accept Range
Benzene	421	50.0	471	99.8%	39 - 150
Toluene	171	50.0	220	99.9%	46 - 148
Ethylbenzene	297	50.0	346	99.8%	32 - 160
p,m-Xylene	4,090	100	4,180	99.8%	46 - 148
o-Xylene	539	50.0	588	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 36264 - 36272.

Analyst

Review