District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗌
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🗵

Type of action. Registration of a pixe	of octow-grade tank [] Closure of a pit of octow-grad	turk 📐
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e-mai	l address:
Address: 2700 FARMINGTON AVE BLDG. K. S		01
Facility or well name: Martin GC G #1E	API #: 30-045- 24205 U/L or Qtr/Q	tr J Sec 14 T 27N R 10W
County: SAN JUAN Latitude 36.57228 Longitude 10		vner Federal State Private Indian Vner F
<u>Pit</u>	Below-grade tank	3 20
Type: Drilling Production Disposal DEHYDRATOR	Volume:bbl_Type of fluid:	Steplain why not: 2007
Workover ☐ Emergency ☐	Construction materia:	S CEIVED E
Lined Unlined 🗵	Double-walled, with leak a tection? Yes / If not	explain why not! 2007
Liner type: Synthetic Thickness mil Clay		CONS DIV DIST S
Pit Volumebbl		CE ST. DIST. 3
Don'th to around vector (vertical distance from hottom of sit to account	Less than 50 feet	(20,500)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	0 (10 points) CELEGO (10)
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
· · ·	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)	L 4b 200 64	(20 ==
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if
your are burying in place) onsite ⊠ offsite □ If offsite, name of facility_	• • • • • • • • • • • • • • • • • • • •	·
remediation start date and end date. (4) Groundwater encountered: No 🖾 Y		
Attach soil sample results and a diagram of sample locations and excavation		
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD.
PIT EXCAVATION: WIDTH NA ft., LENGTH		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		olain)
Cubic yards: NA		
Thombs could should be formation to the state of the stat	-6	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the \boxtimes , a general permit \square , or an alternative OCD-a	ie above-described pit or below-grade tank pproved plan 🔯.
12/15/06		
Date:		
Y 60-3	9-11 11 1	
Jeff Blagg – P.E. # 11607		
PrintedName/Title	_Signature	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to		
regulations	. , , ,	-y sure reacting states, or robust turns assert
Deputy Oil & Gas Inspector Approval: District #3		·
	gnature 13-1	SEP 1 0 2007
Printed Name/Title Signal Signa		
	gnature () March Daniel	Date:

SAMPLE ANALYSIS 5-Pt T/B/CL 0947 PASSED P D = PIT DEPRESSION, B G = BELOW GRADE, B = BELOW T H = TEST HOLE, ~ = APPROX , T B = TANK BOTTOM TRAVEL NOTES: CALLOUT: _

ONSITE: 12-13-06



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Dehy 5-Pt @ 9'	Date Reported:	12-15-06
Laboratory Number:	39515	Date Sampled:	12-13-06
Chain of Custody No:	1858	Date Received:	12-14-06
Sample Matrix:	Soil	Date Extracted:	12-14-06
Preservative:	Cool	Date Analyzed:	12-15-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,560	0.2
Diesel Range (C10 - C28)	1,730	0.1
Total Petroleum Hydrocarbons	3,290	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Martin GC G #1E

Analyst

Mustre of Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Dehy 5-Pt @ 9'	Date Reported:	12-15-06
Laboratory Number:	39515	Date Sampled:	12-13-06
Chain of Custody:	1858	Date Received:	12-14-06
Sample Matrix:	Soil	Date Analyzed:	12-15-06
Preservative:	Cool	Date Extracted:	12-14-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	527	1.8
Toluene	5,030	1.7
Ethylbenzene	4,950	1.5
p,m-Xylene	13,670	2.2
o-Xylene	4,910	1.0
Total BTEX	29,090	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

 ${\sf Method\ 5030B,\ Purge-and-Trap,\ Test\ Methods\ for\ Evaluating\ Solid\ Waste,\ SW-846,\ USEPA,}$

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Martin GC G #1E

Analyst C. Column

Mustur m Walters
Beview



Chloride

Client: Blagg / XTO Project #: 94034-010 Date Reported: 12-15-06 Sample ID: Dehy 5-Pt @ 9' Lab ID#: 39515 Date Sampled: 12-13-06 Sample Matrix: Soil Date Received: 12-14-06 Date Analyzed: 12-15-06 Preservative: Cool 1858 Condition: Cool and Intact Chain of Custody:

Parameter Concentration (mg/Kg)

Total Chloride 336

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Martin GC G #1E

Mistering Wasters allew T. Con

CHAIN OF CUSTODY RECORD

1858

Client / Project Name			Project Location								MALVO	IC / DAE	RAMETE	DC			
BLAGG/XT	\sim		MARTIN G	(G	# 1E					,	MALIS	IO / FAI	TAIVIL I L	no			
Sampler			Client No.				ဖွ								Remarks	;	
Jeff BLA	රාල ්		9403-	1-010			No. of Containers	7	BTEX))							
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Cont	HOLL	\$	3							
DEHT 5-pxeq 1	2/13/40	0942	39515	2	SOIL		į	×	×	×							
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						632-0		3. 10	•				Cool -	lce/Blue lce	· L		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	12-15-06 QA/Q0	C	Date Reported:		12-15-06
Laboratory Number:	39470		Date Sampled:		N/A
Sample Matrix:	Methylene Chloric	le	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		12-15-06
Condition:	N/A		Analysis Reques	sted:	TPH
Condition.	14// (/ alaryolo i toquot	nou.	
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	07-11-05	1.0061E+003	1.0071E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.9255E+002	9.9454E+002	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration	major V	Detection Limit	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
,					
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
V					
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39470 - 39472, 39512 - 39516



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	12-15-BTEX QA/Q	С	Date Reported:		12-15-06
Laboratory Number:	39515		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		12-15-06
Condition:	N/A		Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	G-Cal RF: Accept Ran	%Diff. ge 0 - 15%	Blank Conc	Detect. Limit
Benzene	4.4995E+007	4.5085E+007	0.2%	ND	0.2
Toluene	6.3234E+007	6.3360E+007	0.2%	ND	0.2
Ethylbenzene	2.9370E+007	2.9428E+007	0.2%	ND	0.2
p,m-Xylene	1.2133E+008	1.2157E+008	0.2%	ND	0.2
o-Xylene	5.8442E+007	5.8559E+007	0.2%	ND	0.1
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	527 5,030 4,950 13,670 4,910	526 5,020 4,940 13,660 4,900	0.2% 0.2% 0.2% 0.1% 0.2%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Spike Conc. (ug/Kg)	Sample 527	Amount Spiked	Spiked Sample 576	% Recovery	Accept Range
Toluene	5,030	50.0	5,070	99.8%	46 - 148
Ethylbenzene	4,950	50.0	4,990	99.8%	32 - 160
p,m-Xylene	13,670	100	13,740	99.8%	46 - 148
• •	•	50.0		99.8%	46 - 148
o-Xylene	4,910	50.0	4,950	33.070	40 - 140

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 39515 - 39516

Analyst

Review