

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

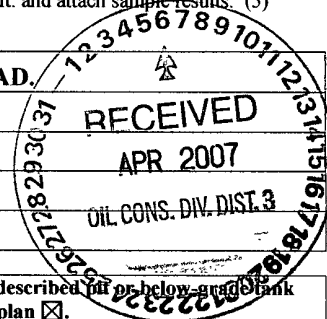
Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address: _____		
Address: 2700 FARMINGTON AVE.. BLDG. K. SUITE 1. FARMINGTON. NM 87401		
Facility or well name: GORDON, J.C. D #3E API #: 30-045- 24726 U/L or Qtr/Qtr C Sec 23 T 27N R 10W		
County: SAN JUAN Latitude 36.56674 Longitude 107.86859 NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/> Surface Owner Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> BLOW Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: NA Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) 0
	1000 feet or more	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT LOCATED APPROXIMATELY 216 FT. N51E FROM WELL HEAD.
PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft.
PIT REMEDIATION: CLOSE AS IS: <input checked="" type="checkbox"/>, LANDFARM: <input type="checkbox"/>, COMPOST: <input type="checkbox"/>, STOCKPILE: <input type="checkbox"/>, OTHER <input type="checkbox"/> (explain)
Cubic yards: NA
BEDROCK BOTTOM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: **12/29/06**


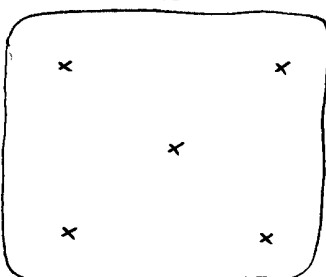
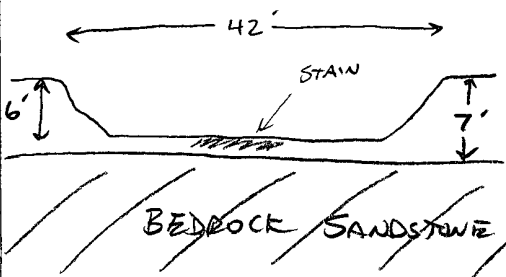
Printed Name/Title: **Jeff Blagg - P.E. # 11607** Signature: _____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: **Deputy Oil & Gas Inspector, District #3** Printed Name/Title: _____ Signature: _____ Date: **SEP 10 2007**

30-045-24726

36.56674 x 107.86959

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>CT189</u> COCR NO: <u>1900</u>																																																
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																																
LOCATION: NAME: <u>J.C. GORDON D</u> WELL #: <u>3E</u> TYPE: <u>Blow</u> QUAD/UNIT: <u>C</u> SEC: <u>23</u> TWP: <u>27N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>450 FNL x 1580 FWL NE1/4W</u> CONTRACTOR: <u>KEZCO (MELVIN)</u>		DATE STARTED <u>12/27/06</u> DATE FINISHED <u>12/27/06</u> ENVIRONMENTAL SPECIALIST <u>JCB</u>																																																
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>0</u>																																																		
DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>																																																		
LAND USE: <u>RANGE - BLM</u> LEASE: <u>SF-077952</u> FORMATION: <u>DK</u>																																																		
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NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM																																																		
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB READ. = <u>53.6</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>1115</u> (am/pm) DATE <u>12/27</u>																																																
SOIL TYPE: SAND (<u>SILTY SAND</u>) SILT / SILTY CLAY / CLAY / GRAVEL (<u>OTHER</u>) <u>BEDROCK SANDSTONE @ 7'</u> SOIL COLOR <u>0-7'</u> COHESION (ALL OTHERS): (<u>NON COHESIVE</u>) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): (<u>LOOSE</u>) FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD (<u>CLOSED</u>) MOISTURE DRY / (<u>SLIGHTLY MOIST</u>) MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (<u>YES</u>) NO EXPLANATION - <u>IN PIT CENTER ONLY</u> HC ODOR DETECTED: (<u>YES</u>) NO EXPLANATION - <u>MINOR</u> SAMPLE TYPE GRAB (<u>COMPOSITE</u>) # OF PTS. <u>5</u> ADDITIONAL COMMENTS: <u>42'x42'x6'± Deep Unlined Pit. USE BACKHOE TO DIG INTO PIT & SAMPLE</u> <u>BEDROCK Bottom</u>																																																		
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TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>12/27/06</u>																																																		

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

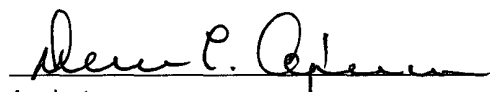
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Blow 5-Point @ 7'	Date Reported:	12-29-06
Laboratory Number:	39610	Date Sampled:	12-27-06
Chain of Custody No:	1900	Date Received:	12-27-06
Sample Matrix:	Soil	Date Extracted:	12-28-06
Preservative:	Cool	Date Analyzed:	12-29-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

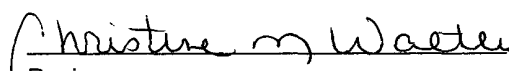
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	31.9	0.2
Diesel Range (C10 - C28)	620	0.1
Total Petroleum Hydrocarbons	652	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J. C. Gordon D #3E


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Blow 5-Point @ 7'	Date Reported:	12-29-06
Laboratory Number:	39610	Date Sampled:	12-27-06
Chain of Custody:	1900	Date Received:	12-27-06
Sample Matrix:	Soil	Date Analyzed:	12-29-06
Preservative:	Cool	Date Extracted:	12-28-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	51.9	1.8
Toluene	147	1.7
Ethylbenzene	153	1.5
p,m-Xylene	835	2.2
o-Xylene	194	1.0
Total BTEX	1,380	

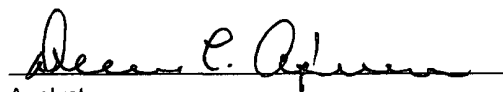
ND - Parameter not detected at the stated detection limit.

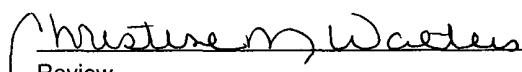
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J. C. Gordon D #3E


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Blow 5-Point @ 7'	Date Reported:	12-29-06
Lab ID#:	39610	Date Sampled:	12-27-06
Sample Matrix:	Soil	Date Received:	12-27-06
Preservative:	Cool	Date Analyzed:	12-28-06
Condition:	Cool and Intact	Chain of Custody:	1900

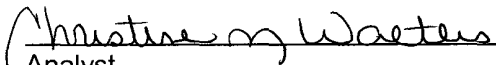
Parameter	Concentration (mg/Kg)
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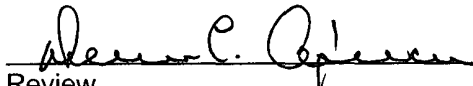
Total Chloride

40.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: J. C. Gordon D #3E


Analyst


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Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
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Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address: _____
Address: 2700 FARMINGTON AVE., BLDG. K, SUITE 1, FARMINGTON, NM 87401
Facility or well name: GORDON, J.C. D #3E API #: 30-045- 24726 U/L or Qtr/Qtr C Sec 23 T 27N R 10W
County: SAN JUAN Latitude 36.56674 Longitude 107.86859 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> <u>SEPARATOR</u> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: <u>NA</u> Construction material: <u>NA</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) 0
	1000 feet or more	(0 points)
Ranking Score (Total Points)		0

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5)

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: **PIT LOCATED APPROXIMATELY 159 FT. S16E FROM WELL HEAD.**

PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft.

PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain)

Cubic yards: NA

BEDROCK BOTTOM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.

Date: 12/29/06

PrintedName/Title **Jeff Blagg – P.E. # 11607**

Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Deputy Oil & Gas Inspector,
District #3

Approval

Printed Name/Title

Signature [Signature]

Date: SEP 10 2007

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>CT189</u> COCR NO: <u>1900</u>																																				
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			<div style="text-align: center;">OVM READING</div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>FIELD HEADSPACE (ppm)</th> </tr> </thead> <tbody> <tr><td>1 @</td><td></td></tr> <tr><td>2 @</td><td></td></tr> <tr><td>3 @</td><td></td></tr> <tr><td>4 @</td><td></td></tr> <tr><td>5 @</td><td></td></tr> <tr><td>5-point @ 7'</td><td>206</td></tr> <tr><td></td><td></td></tr> <tr><td></td><td></td></tr> </tbody> </table> <div style="text-align: center;">LAB SAMPLES</div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th> <th>ANALYSIS</th> <th>TIME</th> </tr> </thead> <tbody> <tr> <td>5-pt</td> <td>T/B/C</td> <td>1025</td> </tr> <tr> <td></td><td></td><td></td></tr> <tr> <td></td><td></td><td></td></tr> </tbody> </table> <div style="text-align: center; border: 1px solid black; border-radius: 50%; padding: 5px; margin: 5px auto; width: 50px;">PASSED</div>						SAMPLE ID	FIELD HEADSPACE (ppm)	1 @		2 @		3 @		4 @		5 @		5-point @ 7'	206					SAMPLE ID	ANALYSIS	TIME	5-pt	T/B/C	1025						
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X = COMPOSITE SAMPLE POINT PD = PIT DEPRESSION, BG = BELOW GRADE, B = BELOW TH = TEST HOLE, ~ = APPROX, T.B. = TANK BOTTOM																																						
TRAVEL NOTES: CALLOUT: _____ ONSITE: <u>12-27-06</u>																																						

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

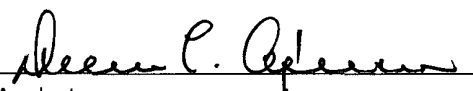
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Separator 5-Point @ 7'	Date Reported:	12-29-06
Laboratory Number:	39609	Date Sampled:	12-27-06
Chain of Custody No:	1900	Date Received:	12-27-06
Sample Matrix:	Soil	Date Extracted:	12-28-06
Preservative:	Cool	Date Analyzed:	12-29-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

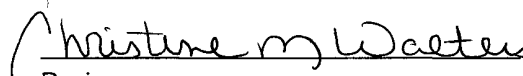
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	405	0.2
Diesel Range (C10 - C28)	693	0.1
Total Petroleum Hydrocarbons	1,100	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J. C. Gordon D #3E


Analyst


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Separator 5-Point @ 7'	Date Reported:	12-29-06
Laboratory Number:	39609	Date Sampled:	12-27-06
Chain of Custody:	1900	Date Received:	12-27-06
Sample Matrix:	Soil	Date Analyzed:	12-29-06
Preservative:	Cool	Date Extracted:	12-28-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	360	1.8
Toluene	589	1.7
Ethylbenzene	825	1.5
p,m-Xylene	4,580	2.2
o-Xylene	1,070	1.0
Total BTEX	7,420	

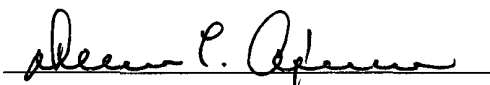
ND - Parameter not detected at the stated detection limit.

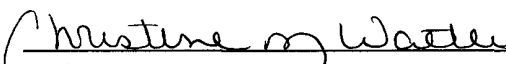
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: J. C. Gordon D #3E


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

Chloride

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	Separator 5-Point @ 7'	Date Reported:	12-29-06
Lab ID#:	39609	Date Sampled:	12-27-06
Sample Matrix:	Soil	Date Received:	12-27-06
Preservative:	Cool	Date Analyzed:	12-28-06
Condition:	Cool and Intact	Chain of Custody:	1900

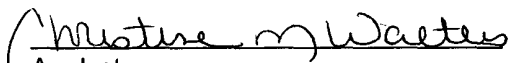
Parameter	Concentration (mg/Kg)
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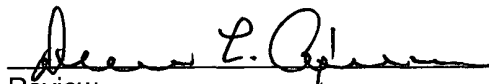
Total Chloride

26.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: J. C. Gordon D #3E


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Review

1900

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-29-06 QA/QC	Date Reported:	12-29-06
Laboratory Number:	39602	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-29-06
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	07-11-05	9.9683E+002	9.9783E+002	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	9.8908E+002	9.9106E+002	0.20%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

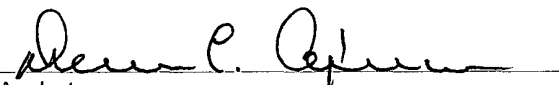
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	5.4	5.4	0.0%	0 - 30%

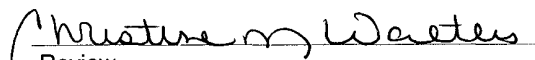
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	5.4	250	255	99.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 39602 - 39611


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	12-29-BTEX QA/QC	Date Reported:	12-29-06
Laboratory Number:	39602	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-29-06
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	3.7421E+007	3.7496E+007	0.2%	ND	0.2
Toluene	5.0988E+007	5.1090E+007	0.2%	ND	0.2
Ethylbenzene	2.3673E+007	2.3720E+007	0.2%	ND	0.2
p,m-Xylene	1.0410E+008	1.0431E+008	0.2%	ND	0.2
o-Xylene	4.7135E+007	4.7229E+007	0.2%	ND	0.1

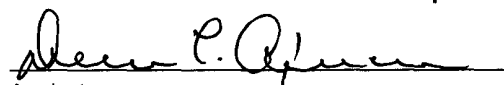
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	1.8
Toluene	3.7	3.7	0.0%	0 - 30%	1.7
Ethylbenzene	5.4	5.4	0.0%	0 - 30%	1.5
p,m-Xylene	15.2	15.1	0.7%	0 - 30%	2.2
o-Xylene	5.9	5.9	0.0%	0 - 30%	1.0

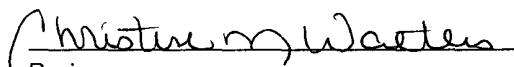
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	3.7	50.0	53.6	99.8%	46 - 148
Ethylbenzene	5.4	50.0	55.3	99.8%	32 - 160
p,m-Xylene	15.2	100	115	99.8%	46 - 148
o-Xylene	5.9	50.0	55.9	100.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 39602 - 39610


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Review