District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gra	ade tank 🔯					
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e-ma	ail address:					
Address: 2700 FARMINGTON AVE., BLDG, K. S		01					
Facility or well name: SCOTT E. FEDERAL 22 #32 API #: 30-045- 28257 U/L or Qtr/Qtr G Sec 22 T 27N R 11W							
County: SAN JUAN Latitude 36.55790 Longitude 10		Owner Federal 🛛 State 🗌 Private 🔲 Indian 🔲					
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal PROD. TANK	Volume:bbl_Type of fluid:						
Workover ☐ Emergency ☐	Construction material.	_					
Lined Unlined FIBERGLASS TANK	Double-walled, with leak a tection? Yes II If	t, explain why not.					
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl		·					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)					
·	50 feet or more, but less than 100 feet	(10 points) 0					
high water elevation of ground water.)	100 feet or more	(0 points)					
W.W. 1	Yes	(20 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)					
water source, or less than 1000 feet from all other water sources.)							
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points) 0					
	1000 feet or more	(0 points)					
	Ranking Score (Total Points)	0					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if					
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_							
remediation start date and end date. (4) Groundwater encountered: No 🔯 Y							
Attach soil sample results and a diagram of sample locations and excavation		and annot confidence (e)					
Additional Comments: PIT LOCATED APPROXIMATELY		ELL HEAD					
PIT EXCAVATION: WIDTH NA ft., LENGTH		CLL HEAD.					
		(plain)					
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: STOCKPILE: OTHER (ex	RECEIVED					
Cubic yards: NA		APR 2007					
		D 1/1/00					
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below grade tank					
mas been will be compet deced of closed according to 14140 CD Suideline	es 🗵, a general permit 🔲, or an alternative OCD-	approved plan					
02/08/06 Date:		202120218717.					
Date.		361600					
Loff Dlogg DE #11607	Jeffy C. 3	Claser					
Jeff Blagg – P.E. # 11607 PrintedName/Title	Signature	• •					
Your certification and NMOCD approval of this application/closure does n		s of the nit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve t							
regulations.							
Approval:	0//21/	SEP 1 0 2007					
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	gnature 05 // Sell	Date:					
UISITICE #3							

30-045-28257 *** : 16	107.9866 × 36	. 55 79	
	G ENGINEERING		LOCATION NO: CT166
	87, BLOOMFIELD 505) 632-1199	, NM 87413	COCR NO: 15514
FIELD REPORT: PIT CL	OSURE VERIFI	CATION	PAGE No: of
LOCATION: NAME SCOTT E FEDERAL &	22 WELL#: 32 TYPE:	PROD	DATE STARTED 2-6-06
QUAD/UNIT & SEC: 22 TWP 27N RNG	S: / W PM: NM CNTY: 53	ST: MM	DATE FINISHED 2-6-06
QTR/FOOTAGE: 1780FNL× 1480 FEL	CONTRACTOR: COR	15	ENVIRONMENTAL JCB
EXCAVATION APPROX FT. x	NA FT. X NA FT.	DEEP. CUBIC	YARDAGE: _O
DISPOSAL FACILITY:			CLOSE AS 15
LAND USE: RANGE - BLM	LEASE: 5F-0780	79 FOF	RMATION: FC
FIELD NOTES & REMARKS: PIT LOC.	ATED APPROXIMATELY 14L	1 FT. SS	FROM WELLHEAD.
	ATER SOURCE: >1000		DE WATER
NMOCD RANKING SCORE: O NMOCD TPH	CLOSURE STD: 5000 PP		
SOIL AND EXCAVATION DESCRIPT	ION:	OVM CALIB. READ	= <u>\$4.0</u> ppm = <u>/00</u> ppm <u>RF = 0.52</u>
			(am(pm) DATE: 2-6
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY C	CLAY / CLAY / GRAVEL / OTHE	R	
SOIL COLOR LITE TON COHESION (ALL OTHERS): (SON COHESIVE) SLIGHTLY	COHESIVE / COHESIVE / HIGHLY	COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE/ FIRM	/ DENSE / VERY DENSE		
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STI		HIGHLY PLASTIC	(LOSED)
MOISTURE ORY / SLIGHTLY MOIST / MOIST / WEI / SAT			
DISCOLORATION/STAINING OBSERVED: YES (NO EXP	PLANATION -		
HC ODOR DETECTED: YES () EXPLANATION - SAMPLE TYPE (GRAB) COMPOSITE - # OF PTS.			A .
ADDITIONAL COMMENTS:	- 10 ± BBL Fix	sergloss tem	k set flish Grode.
d Co	o to Die out Ton	R R 30~20	, NO EVICENCE
	FIELD 418.1 CALC	ULATIONS	
SCALE SAMP. TIME SAMP. ID	LAB NO. WEIGHT (g)	mL FREON DILU	JTION READING CALC. (ppm)
0 FT			
PIT PERIMETER			PIT PROFILE
	OVM	1	11 T NOTILL
1 TO WELL	READING		00.08
sample	SAMPLE FIELD HEADSPACE (ppm)		PRIOR
TEST	1@	-	
	3 @ 4 @	<u> </u>	-6-9/
1 (-1)	5 @		, and the same of
	Ce7 0.0	4	1 1/1
			in-n
PRIOR 6-6-	LAB SAMPLES	_	HACLUM BY THE CHARLES AND CHARLES AND SERVICE AND SERV
TANF	SAMPLE ANALYSIS TIME		
	C @ 7 TPH 1220	2	
	a-		
P.D = PIT DEPRESSION, B.G. = BELOW GRADE; B = BELOW T.H = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	PASSED	7	
TRAVEL NOTES: CALLOUT:	ONSITE:	2/6/06	
		, _ ,	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	*		
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	22 - 32 Prod.	Date Reported:	02-08-06
Laboratory Number:	36157	Date Sampled:	02-06-06
Chain of Custody No:	15514	Date Received:	02-07-06
Sample Matrix:	Soil	Date Extracted:	02-07-06
Preservative:	Cool	Date Analyzed:	02-08-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Scott E Federal C @ 7'.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	22 - 32 Prod.	Date Reported:	02-08-06
Laboratory Number:	36157	Date Sampled:	02-06-06
Chain of Custody:	15514	Date Received:	02-07-06
Sample Matrix:	Soil	Date Analyzed:	02-08-06
Preservative:	Cool	Date Extracted:	02-07-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	6.2	1.7	
Ethylbenzene	4.2	1.5	
p,m-Xylene	ND	2.2	
o-Xylene	ND	1.0	
Total BTEX	10.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Scott E Federal C @ 7'

Analyst C. Column

Mister Mulalles
Review



Chloride

Client: Blagg / XTO Project #: 94034-010 Sample ID: 22-32 Prod. Date Reported: 02-08-06 Date Sampled: 02-06-06 Lab ID#: 36157 Sample Matrix: Soil Date Received: 02-07-06 Preservative: Cool Date Analyzed: 02-08-06 Condition: Cool and Intact Chain of Custody: 15514

Parameter Concentration (mg/Kg)

Total Chloride

0.8

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Scott E Federal C @ 7'.

Analyst

Mistine m Walter Review

CHAIN OF CUSTODY RECORD

Client / Project Name		y	Project Location								010 / 040	METERO				
B-AGG /X7	G (¥	SCOTT	EF	EDBR.	A_	ANALYSIS / PARAMETERS									
Sampler:			Client No.				ည						Rem	narks		
1-C-S6,	19	,	94034	-01	0		No. of ontaine	76	13 5	1						
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		No. of Containers	1PH 20/5	Brex 802	6						
22-32 ProD.	2/0/07	1220	36157	<	 501		(X	+	X			. 0-	7 -		
22-23 PROD.	11	(Z4 g		1	t C		(بر	بخر	×		\mathcal{C}	0-	7		
Relinquished by: (Signatu	re)			Date	Time			(Signatu		\ 1			Da	1	Tin	
Relinquished by: (Signatu	55		2/	7/06	1455	(W	usti	(Signati	n h	alters			a/	7/06	14.	53
Relinduished by: (Signatu	re) [/]					Recei	vea by:	(Signall	ire)							
Relinquished by: (Signatu	re)					Recei	ved by:	(Signatu	ıre)			-				
				FOV	IRO1	rF(CH	IO	\overline{C}			Sar	mple Red	ceipt	-	
								11 1						Υ,	N	N/A
			-		5796 U.S.							Received In	tact			
				rarm	ington, N (505)			0/40	l 			Cool - Ice/Blu	ie Ice	1		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	02-08-06 QA/Q	С	Date Reported:		02-08-06
Laboratory Number:	36150		Date Sampled:		N/A
Sample Matrix:	Methylene Chloric	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-08-06
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF.	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	02-04-05	9.9237E+002	9.9337E+002	0.10%	0 - 15%
Diesel Range C10 - C28	02-04-05	1.0044E+003	1.0064E+003	0.20%	0 - 15%
-					
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	it.
Gasoline Range C5 - C10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ND	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.2	oner
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range	₹9 -2
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	Mix.
Diesel Range C10 - C28	32.9	33.2	0.9%	0 - 30%	
· ·				4 44.0	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	32.9	250	282	99.8%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 36150 - 36151, 36153 - 36154, 36156 - 36161.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	02-08-BTEX QA/Q	C	Date Reported:		02-08-06
Laboratory Number:	36150		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-08-06
Condition:	N/A		Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept: Rar	%Diff ige 0 - 15%	Blank Conc	Detect. Limit
Benzene	1.3635E+007	1.3663E+007	0.2%	ND	0.2
Toluene	2.3246E+007	2 3293E+007	0.2%	ND	0.2
Ethylbenzene	1.9107E+007	1.9146E+007	0.2%	ND	0.2
p,m-Xylene	4.1729E+007	4.1812E+007	0.2%	ND	0.2
o-Xylene	1.9115E+007	1.9153E+007	0.2%	ND	0.1
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	Sample: ND 9.2 4.3 ND ND	Duplicate ND 9.1 4.2 ND ND	%Diff. 0.0% 1.1% 2.3% 0.0% 0.0%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.9	99.8%	39 - 150
Toluene	9.2	50.0	59.1	99.8%	46 - 148
Ethylbenzene	4.3	50.0	54.2	99.8%	32 - 160
p,m-Xylene	ND	100	99.9	99.9%	46 - 148
o-Xylene	ND	50.0	49.9	99.8%	46 - 148
	,,,,	55.6	70.0	00.370	1.10

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 36150 - 36151, 36153 - 36154, 36156 - 36159.

Analyst