UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	EEDEN, OB PLUG BACK PM 3: 48
Type of Work DRILL	5. Lease Number IVED sr-080 ธัววาง Unit Reporting Number มห
Type of Well GAS	6. If Indian, All. or Tribe N M NM-7840
Operator Dupi Inician	7. Unit Agreement Name
RESOURCES Oil & Gas Company, LP	San Juan 27-4 Unit
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
(505) 326-9700	9. Well Number #41N
Location of Well Unit F (SENW), 1450' FNL & 2000' FWL,	10. Field, Pool, Wildcat Basin Dakota
Latitude 36° 35.44324 N Longitude 107° 17.55421 W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 7, T27N, R4W API# 30-039- 30213
Distance in Miles from Nearest Town	12. County 13. State Rio Arriba NM
Distance from Proposed Location to Nearest Property or Le	ease Line
Acres in Lease	17. Acres Assigned to Well 3 19~37 - (W/2) 3みいちん
Distance from Proposed Location to Nearest Well, Drlg, Co	
Proposed Depth 8209'	20. Rotary or Cable Tools Rotary
Elevations (DF, FT, GR, Etc.) 6925' GL	22. Approx. Date Work will Start
Proposed Casing and Cementing Program See Operations Plan attached	RCVD SEP 5 '0' OIL CONS. DIV DIST. 3
Authorized by: Blook Rhonda Rogers (Regulatory Technic	3-/-07 Date
OVED BY Mauleo ley TITLE A	PAL DATE DATE 8/31/5 P
	DRILL Type of Well GAS Operator BURLINGTON RESCURCES Oil & Gas Company, LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well Unit F (SENW), 1450' FNL & 2000' FWL, Latitude 36° 35.44324 N Longitude 107° 17.55421 W Distance in Miles from Nearest Town Distance from Proposed Location to Nearest Property or Lotation in Lease Distance from Proposed Location to Nearest Well, Drig, Co Proposed Depth 8209' Elevations (DF, FT, GR, Etc.) 6925' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Rhonda Rogers (Regulatory Technic

Threatened and Endangered Species Report attached A NOTIFY AZTEC OCD 24 HRS.

NOTE: This format is issued in lieu of U.S. PLATE.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

PRIOR TO CASING & CEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DAILES AND LASSES AND "GENERAL REQUIREMENTS".



This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

State of New Mexico Energy, Minerals & Matural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II SLI South First, Artesia, N.M. 88210

DISTRICT III ICOD Rio Brazes Rd., Astec. N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies RCVD SEP 5.07 Copies

☐ AMENDED REPORT

DISTRICT IV 8040 South Pacheco, South Pe, HM 67505

WELL LOCATION AND ACREAGE DEDICATION PLAT GIL CONS. DIV.

	7 - 100				
¹ API Number		Pool Code Page		² Pool Manze	
30-039-30213 7		71599	BASIN DAKOTA		nici e
*Property Cado	-	d Well Humber			
7452		41N			
OGRID Ho.	³ Operator Name				⁰ Ilevation
14538		BURLINGTON I	RESOURCES 0&G CO LP		6925'

¹⁰ Surface Location Feet from the North/South line UL or lot no. Township Lot Ida Feet from the Bast/West line Section Range County F 7 27N 4W 1450' **NORTH** 2000" WEST RIO ARRIBA

²¹ Bottom Hole Location If Different From Surface North/South line Feet from the East/West line UL or let no. Section Township Range Lot Idn Feet from the County Dedicated Acres ¹⁵ Joint or Infill 14 Concolidation Code 15 Order No. 321156 319.57 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	Y THE DIVISION
\$€	#O LAT. 36.59073* N (NAD 83) LAT. 36'35.44324 N (NAD 27) LONG. 107'17.58421 W (NAD 27)	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Kandis Burns Printed Name Regulatory Technician Title November 1 2006 Date
200 2 200 2 200 2 200 3 200 3	SF-080673 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field notes of actual surveyor made by the or water my supervicien, and that the came is true and correct to the best of my belief. SEPTEMBER 30, 2006 Date of Survey Signature and Seel of Professional Surveyor, Certificate Number 10201

Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039- 30-015
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV	v. State on te das Lease Ivo.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SF-080673
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-4 Unit
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 41N
2. Name of Operator	9. OGRID Number
BURLINGTON RESOURCES OIL & GAS COMPANY LP	14538
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402	10. Pool name or Wildcat Basin Dakota
4. Well Location	Dasin Dakota
Unit Letter F: 1450' feet from the North line and	2000' feet from the West line
Section 7 Township 27N Rng 4W 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Rio Arriba
6925'	
Pit or Below-grade Tank Application or Closure	>200
Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of No	tice Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	
TEMPORARILY ABANDON CHANGE PLANS COMMEN	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/O	CEMENT JOB
OTHER: New Drill Pit X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta 	
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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 41N

Lease:					AFE #:WA	N.CDR.	7071		AFE \$: 636,161.40
Field Name: hBR_S	SAN JUAN 27	-4 UNIT	Rig: X	X 2008 27N (2)		State: NM	County: RIO ARRIBA	API #:
Geoscientist: Head				: 505-326-9		Prod.	Engineer:	•	Phone:
Res. Engineer: Pra	·			832-486-2			ield Lead:		Phone:
Primary Objectiv						,,,,,	.c.u _cuu		. Hone
	Zone Name					5.77 55.55 6. 4199.6			
<u></u>	DAKOTA(R20								
					·····				
Location: Surface		Datum Coo	le: N/A	n 97					Straight Hole
***************************************	100 P. S.	37.744	ar mentions	100		۷.		Section: 07	
Latitude: 36.59072		ude: -107.29		X:	025	Y:	T 0==	Section: 07	Range: 004W
Footage X: 2000 F	vvL Footag	e Y: 1450 FN	IL _	Elevation: 6	925	(FT)	Township: 027	N	
Tolerance:			<u> </u>						
Location Type: Sun	nmer Only		Start L	oate (Est.):		Con	npletion Date:	Date In (Operation:
Formation Data:	Assume KB =	= 6937 L	Jnits =	FT					
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)		внт		Remarks	
SURFACE CSG		216	6721						C casing. Cement with 17
MACC		3109	3828				Possible water	cement to surface.	
KRLD		3328	3609				1 OSSIDIE Water	110443.	
RLD		3414	3523	H			Possible gas.		
PCCF		3751	3186						
.EWS		3924	3013						
Intermediate Casing		4024	2913				8-3/4" Hole. 7 Circulate ceme		ng. Cement with 906 cuft.
HURF		4326	2611						
CHRA		4727	2210				•		
JCLFH		5343	1594						
CLFH		5460	1477				Gas; possibly	wet	
MENF		5586	1351				Gas.		
PTLK		5935	1002		800		Gas.		
MNCS		6466	471	님			Can Donaibh		
GLLP GRHN		7110 7870	-173		1700		Gas. Possibly	wet. nighly fractured	
GRRS		7879 7941	-942 -1004		1700		oas possible,	nginy nactured	
WLS		7974	-1007				Gas		
CBBO		8088	-1151	H			Gas		
CBRL		8133	-1196	ñ					
OKCN		8189	-1252						
ENCINAL		8209	-1272	ā					
rD		8209	-1272	===			casing. Cemer	it with 570 cuft. Circulate	5/11.6 ppf, J-55 STC/LTC cement a minimum of
Reference Wells:							TOO HISIDE CUE	previous casing string.	
7 200 100 100 100 100 100 100 100 100 100	Vell Name			Comment	384 <u>40 /</u> 464 <u>40</u>	<u> </u>			

SW 7-27N-4W On Strike

Printed on: 3/1/2007 8:34:42 AM

27-4 #41M

Production



PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 27-4 UNIT 41N

Production	27-4 #31B	.	SW 7-27N-4W Kmv well - same pad				
Production	27-4 #31Y		SW 7-27N-4W	VI 1			
				7			
Logging Pro	gram:						
Intermediate L	Logs: Log only i	f show 🔲 GR/ILD	☐ Triple Com		,		
TD Logs:	☐ Triple Cor	nbo 🔲 Dipmeter	RFT Sc	onic VSP TDT 🗹 Ott	ner		
	GR_CBL						
Additional Info	ormation:						
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks		

Comments: Location/Tops/Logging - DK 27N04W07NW2

Zones - DK 27N04W07NW2

Printed on: 3/1/2007 8:34:42 AM

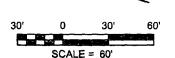
LATITUDE: 36.59073°N LONGITUDE: 107.29367°W DATUM: NAD 83

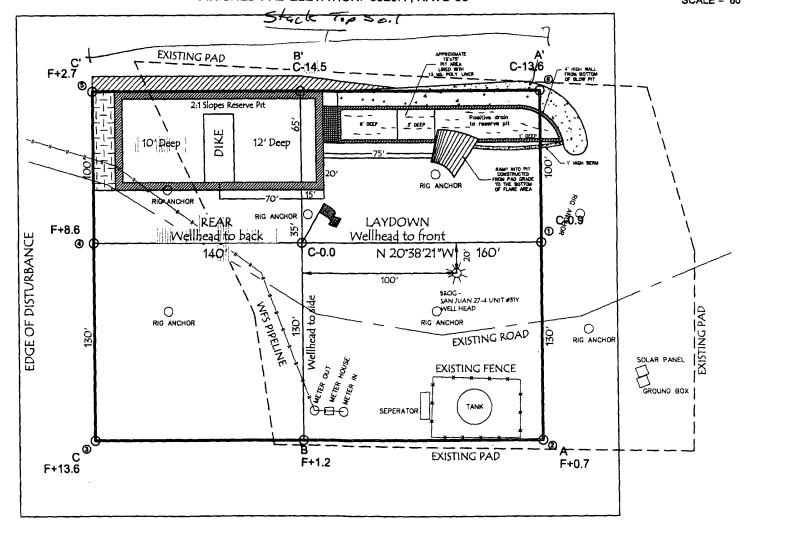
SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

BURLINGTON RESOURCES O&G CO LP

SAN JUAN 27-4 UNIT #41N 1450' FNL & 2000' FWL LOCATED IN THE SE/4 NW/4 OF SECTION 7, T27N, R4W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6925', NAVD 88 FINISHED PAD ELEVATION: 6925.4', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60'
JOB No.: COPC035
DATE: 10/25/06

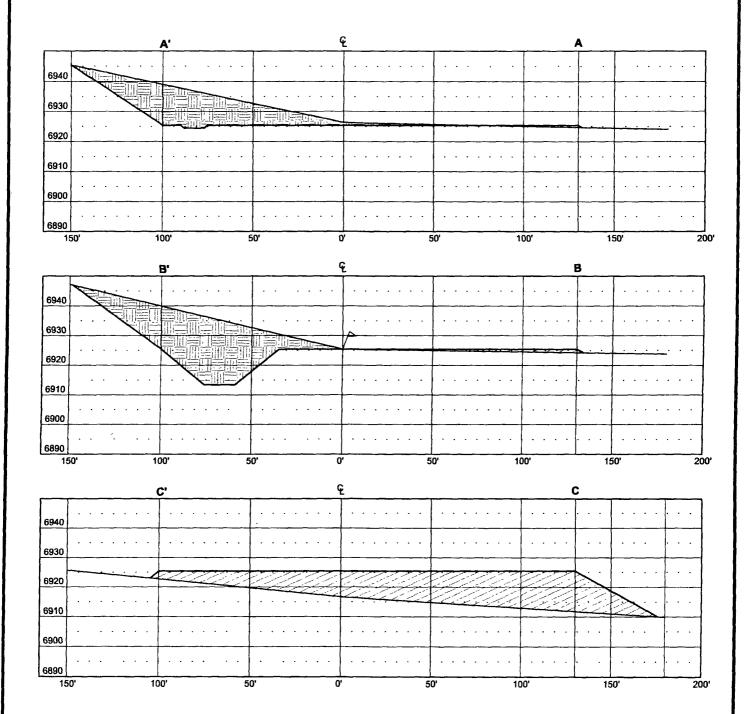
NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637 LATITUDE: 36.59073°N LONGITUDE: 107.29367°W DATUM: NAD 83

BURLINGTON RESOURCES O&G CO LP

SAN JUAN 27-4 UNIT #41N
1450' FNL & 2000' FWL
LOCATED IN THE SE/4 NW/4 OF
SECTION 7, T27N, R4W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO
GROUND ELEVATION: 6925', NAVD 88
FINISHED PAD ELEVATION: 6925.4', NAVD 88



THIS DIAGRAM IS AN ESTIMATE OF DIRT BALANCE AND IS NOT INTENDED TO BE AN EXACT MEASURE OF VOLUME

VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COPC035 DATE: 10/25/06



RS

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