submitted in lieu of Form 3160-5

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells				
	2007 AUG 28	PN 1: 53	5.	Lease Number
Towns of XV-11	RECEIV	F n		NMSF-078503
1. Type of Well GAS			6.	If Indian, All. or Tribe Name
	210 FARRING	MN KOTE		
Name of Operator			7.	Unit Agreement Name San Juan 29-7 Unit
BURLINGTON				San Juan 29-7 Unit
RESOURCES OIL & GAS COMPA	NY LP			
			- 8.	Well Name & Number
Address & Phone No. of Operator		1	,	San Juan 29-7 Unit 109
PO Box 4289, Farmington, NM 87499 (505) 32	6-9700		9.	API Well No.
			-	30-039-30235
Location of Well, Footage, Sec., T, R, M			10.	Field and Pool
·			10.	rieid and rooi
Unit B (NWNE), 780' FNL & 2340' FEL, Section 30, T29N R7W, NMPM				Blanco MV/Basin DK
				Rio Arriba Co., NM
X Subsequent Report Plugging	Change of Plans New Construction Non-Routine Fracturi	X Oth	THER D	· ·
Type of Submission Type of Action Notice of Intent Abandonment Recompletion Plugging Casing Repair	Change of Plans	X Oth		OATA
Type of Submission Type of Action Notice of Intent Abandonment Recompletion Plugging Casing Repair	Change of Plans New Construction Non-Routine Fracturi Water Shut off	X Oth		· ·
Type of Submission Notice of Intent Notice of Intention Notice of	Change of Plans New Construction Non-Routine Fracturi Water Shut off Gonversion to Inject Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm	X Oth on ead to 226' TD. If 1.6bbls) of premix	er – Spud UH w/7 w/20%	jts 9 5/8" 32.3#, H-40 flyash. Drop plug & disp
Type of Submission Notice of Intent Notice of Intention	Change of Plans New Construction Non-Routine Fracturi Water Shut off Gonversion to Injects Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm	X Oth on ead to 226' TD. If 1.6bbls) of premix	er – Spud UH w/7 w/20%	jts 9 5/8" 32.3#, H-40 flyash. Drop plug & disp
Type of Submission Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Type of Action Abandonment Recompletion Plugging Casing Repair Altering Casin	Change of Plans New Construction Non-Routine Fracturi Water Shut off Gonversion to Injects Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm	X Oth on ead to 226' TD. If 1.6bbls) of premix	er – Spud UH w/7 w/20%	jts 9 5/8" 32.3#, H-40 flyash. Drop plug & disp (2cf - 11bbls) of neat cmt.
Type of Submission Notice of Intent Notice of Intention Notice of Inten	Change of Plans New Construction Non-Routine Fracturi Water Shut off Gonversion to Injects Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm	X Oth on ead to 226' TD. If 1.6bbls) of premix	er – Spud UH w/7 w/20%	jts 9 5/8" 32.3#, H-40 flyash. Drop plug & disp 2cf – 11bbls) of neat cmt.
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Type of Submission Notice of Intent X Subsequent Report Final Abandonment Subsequent Report Final Abandonment Notice of Intent X Subsequent Report Final Abandonment Subsequent Report Final Abandonment Notice of Intent Recompletion Plugging Casing Repair Altering Casin Altering Casin 122/07 MIRU MOTE 211. Spud 12 ¼" hole at 10:30 T&C csg set at 221'. Preflush w/10bbl mud flush. It will be conducted by drilling rig and results report T will be conducted by drilling rig and results report PD/ROW I. I hereby certify that the foregoing is true and of the conducted by drilling rig and results report Thereby certify that the foregoing is true and of the conducted by drilling rig and results report Thereby certify that the foregoing is true and of the conducted by drilling rig and results report	Change of Plans New Construction Non-Routine Fracturi Water Shut off Conversion to Inject Dam on 8/22/07. Drill ah Pumped 75sx (121 cf - 2 face. 8/23/07 Top set cm i Teed on next report.	X Oth on ead to 226' TD. If 1.6bbls) of premix	UH w/7 w/20% 1 34sx (6	its 9 5/8" 32.3#, H-40 flyash. Drop plug & disposter - 11bbls) of neat cmt. RCVD SEP 6 '07 OIL CONS. DIV. DIST. 3
Type of Submission Notice of Intent Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Notice of Intent Recompletion Plugging Casing Repair Altering Casin Altering Casin Describe Proposed or Completed Operations Notice 211. Spud 12 ¼" hole at 10:30 T&C csg set at 221'. Preflush w/10bbl mud flush. It w/3bbls H2O. CMT locked up at 500#, no cmt to surfice 2 bbls cmt to surface. Released rig & equipment T will be conducted by drilling rig and results report PD/ROW 1. I hereby certify that the foregoing is true and of tigned Tamra Tamra	Change of Plans New Construction Non-Routine Fracturi Water Shut off Conversion to Inject Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm the don next report.	ead to 226' TD. If 1.6bbls) of premix at job and pumped	UH w/7 w/20% 1 34sx (6	its 9 5/8" 32.3#, H-40 flyash. Drop plug & disposter - 11bbls) of neat cmt. RCVD SEP 6 '07 OIL CONS. DIV. DIST. 3
Type of Submission Notice of Intent Notice of Intent X Subsequent Report Final Abandonment Notice of Intent X Subsequent Report Final Abandonment Notice of Intent Abandonment Recompletion Plugging Casing Repair Altering Casin Altering Casin Notice Of Completed Operations Notice Proposed or Completed Operations Notice Completed Operation	Change of Plans New Construction Non-Routine Fracturi Water Shut off Conversion to Inject Dam on 8/22/07. Drill ah Pumped 75sx (121 cf – 2 face. 8/23/07 Top set cm the don next report.	ead to 226' TD. If 1.6bbls) of premix at job and pumped	RIH w/7 w/20% 1 34sx (6	its 9 5/8" 32.3#, H-40 flyash. Drop plug & disposter - 11bbls) of neat cmt. RCVD SEP 6 '07 OIL CONS. DIV. DIST. 3

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