

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29721
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HUNTINGTON ENERGY, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 908 N.W. 71 st ST., OKLAHOMA CITY, OK 73116		7. Lease Name or Unit Agreement Name CANYON LARGO UNIT COM
4. Well Location Unit Letter <u>C</u> : <u>1260</u> feet from the <u>NORTH</u> line and <u>1560</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>25N</u> Range <u>6W</u> NMPM RIO ARRIBA County		8. Well Number <u>484</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6264'</u>		9. OGRID Number <u>208706</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat BASIN DAKOTA
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached TS 8/16 7050'.
Production Casing Detail: 8/16/2007
Ran 171 jts 4 1/2" 11.6# N-80 8rd LT&C csg. Set at 7049' w/cmt nose float shoe on btm, then 19' shoe jt w/float collar on top; set at 7025'.
8/17 Cmt w/10 bbls dyed water, then ran 30 bbls ws of chem. flush followed by another 10 bbls fresh water spacer. Mixed 700 sx 65/35 poz (1330 cu ft) at 4 bpm 150-450# & 12.4 ppg. Then mixed 900 sx 50/50 poz (1447 cu ft) at 5 bpm, 450-150# & 13.0 ppg. Bump plug to 2550#, checked float - held ok. Had good circ throughout job. Circ 170 bbls cmt to surface. TOC = surface. TD: 7050'.
in 7 1/8 OH.

RCVD SEP 10 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE: September 4, 2007

Type or print name: Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876

For State Use Only

APPROVED BY: H. Vilhuneva Deputy Oil & Gas Inspector, District #3 DATE: SEP 10 2007

Conditions of Approval (if any):

Include OH size, on Sundry's. Hw on Loc at dept 6849'
And were drilling 7 1/8" hole

B