

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM - 011350-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit NMNM-764150-DK

8. FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit #35M

9. API WELL NO

30-039-30155 - 0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Bianco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34 T29N R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 610' FNL, 755' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUNDED

6/12/07

16. DATE T.D. REACHED

6/24/07

17. DATE COMPL. (Ready to prod.)

8/31/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6792' KB 6808'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8497' 8209'

21. PLUG, BACK T.D., MD & TVD

8192'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7916' - 8006'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars / Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 150sx (181 cf)	13 bbls
7"	20# J-55	3780'	8 3/4"	surface; 605sx (1396 cf)	85 bbls
4 1/2"	11.6#, N-80	7982'	6 1/4"	TOC 2700'; 465sx (675 cf)	TOC = 515'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7971'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
8070' - 8140'

@2SPF
8106' - 8184'
total holes=53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7916' - 8006' Pumped 10 bbls 15% HCL Acid, w/40600# 20/40 TLC Proppant.

RCVD SEP 11 '07

MTI CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
	1	1/2"					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
1042#	587#			To be reported w/ First Delivery			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2565AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Technician

TITLE

Regulatory Technician

DATE

9/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY *T. Salvo*

Ojo Alamo	2955'	3116'
Kirtland	3116'	3395'
Fruitland	3395'	3769'
Pictured Cliffs	3769'	3984'
Lewis	3984'	4408'
Huerfanito Bentonite	4408'	4749'
Chacra	4749'	5362'
Mesa Verde	5362'	5638'
Menefee	5638'	5946'
Point Lookout	5946'	6274'
Mancos	6274'	7218'
Gallup	7218'	7916'
Greenhorn	7916'	7973'
Graneros	7973'	8044'
Dakota	8044'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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11/11/11 - 30.12.11.01

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