

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30225
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Co. LP		6. State Oil & Gas Lease No. E-5111-7
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter <u>O</u> : <u>815'</u> feet from the <u>South</u> line and <u>2195'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County		8. Well Number 105M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6808' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV / Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/07 MIRU HP 283. NU BOP. PT csg @ 10:00am to 600psi for 30 mins on 8/27/07 - good test. Tag TOC @ 210'. RIH w/8 3/4" bit DO cmt & drill ahead to 3855'. Circ hole. 8/29/07 RIH w/93jts 7" 20#, J-55 ST&C csg. & set @ 3840'. 8/30/07 Circ hole. RU BJ Services, preflush w/20bbls mud clean & 5bbls H2O. Pumped in LEAD-478sx (1018cf - 181bbls) Premium Lite FM cmt. w/3%CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, .4% NA Metasilicate & 8% gel. Followed by TAIL- 84sx (113cf - 20bbls) Type III cmt w/ 1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/154bbls H2O. Bump plug w/1425psi. Circ 10bbls cmt to surface @ 09:30am 8/30/07. PT csg to 1500psi for 30mins @ 17:30 on 8/30/07 - good test.

RCVD SEP 11 '07
OIL CONS. DIV.
DIST. 3

Cont...

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 9/10/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 11 2007
Conditions of approval, if any:

8/31/07 Tag TOC @ 3795'. DO cmt w/6 1/4" drill bit & drill ahead to 8077' TD. TD reached 9/2/07. Circ hole. RU for casing. RIH w/193jts 4 1/2" J-55, (34 jts 11.6# LTC & 159 jts 10.5# STC) csg. & set @ 8072'. RU BJ Services, preflush w/10bbls gel & 2bbls FW. Pumped 319sx (630cf - 112bbls) Premium Lite cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52A. Drop plug & displaced w/128 bbls H2O. Bump plug w/1655 psi @ 19:00hrs 9/3/07. RD RR @ 04:30am on 9/4/07.

PT will be conducted by the completion rig and results will be reported on the next report. — TOC Also.
