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Submit 3 Copies To Appropriate District Office	State of New	Mexico	DN	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.	May 27, 2004
<u>District II</u>	OIL CONSERVATION	ON DIVISION	30-04	45-07734
220 South St. Francis Dr.		5. Indicate Type of STATE	Lease FEE 🔀	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Gallegos Canyon Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	202
2. Name of Operator BP AMERICA PRODUCTION COMPANY			9. OGRID Number 000778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 3092 HOUSTON, TX 77079-2064			Pictured Cliffs	/Farmington Sand
_	feet from the N line a			
Section 33	Township 29 N Ra 11. Elevation (Show whether)		PM 45 County	
Pit or Below-grade Tank Application ⊠ or o		——————————————————————————————————————		
	nnce from nearest fresh water well	Distance from nearest sur	face water_	
		s; Construction Material		
12. Check Ap	opropriate Box to Indicate	Nature of Notice,	Report or Other D	ata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
<u> </u>	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRI		AND A
OTHER:		OTHER:	_	П
13. Describe proposed or comple	ted operations. (Clearly state	all pertinent details, and	d give pertinent dates,	including estimated date
of starting any proposed work or recompletion.	k). SEE RULE 1103. For Mu	ltiple Completions: At	tach wellbore diagran	of proposed completion
6/20/07 BP talked with Henry Villanu	ieva – got OK to try cut off at	375' – just above botto	om of surface pipe.	,
6/20/07 – 7/11-07 Attempt to remo	_	-	Washed over and	l removed 4.5"
casing to 180', but could not wa 7/13/07 BP received verbal pluggir		-	illanueva (nlease r	ef P&A procedure and
NOI sundry dated 7/16/07)	ig approvar and prugging in	structions from 11. V	manueva. (piease i	or. 1 cert procedure and
<b>07/13/07</b> MIRU; TIH w/ 2 3/8" TBG.	Snot halanced plug inside 4.5'	' csg - Plug #1 646'- 18	80° w/ 35 sxs G-Class	CMT: 15.80 nng Vield
1.150 cuft. Pump plug #2 inside 8 5/83				
rest of 2 3/8" TBG.			RC	VD JUL23'07 IL CONS. DIV.
<b>07/16/07</b> Pick up 1 Joint 2 3/8" TBG;	ck CMT, no drop. Cut off wel	lhead, install P x A Ma	rker. MO location.	u coro. Div. DIST. 3
RELEASED FOR SURFACE REST	ORATION			
I hereby certify that the information ab				
grade tank has been/will be constructed or cl	osed according to NMOCD guideling	es ⊠, a general permit ∐	or an (attached) alternati	ve OCD-approved plan □.
SIGNATURE JOYOL ((		E Regulatory Analys	stDATE07/	17/2007
Type or print name Toya Colvin	E-mail address: hlavacl@	bp.com	Telephone No	. 281-366-4081
For State Use Only	/ <sub>a</sub> De	puty Oil & Gas	Insp.	SEP 1 1 2007
APPROVED BY Lly OV Conditions of Approval (if any):	MON TITLE			DATE