


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34297 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.: E-3150-1
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit		
2 Name of Operator Devon Energy Production Company, L.P.			8. Well No 338M		
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102			9. Pool name or Wildcat Basin Dakota		
4 Well Location Unit Letter <u> K </u> <u> 1,490 </u> Feet From The <u> South </u> Line and <u> 1,630 </u> Feet From The <u> West </u> Line Section <u> 16 </u> Township <u> 31N </u> Range <u> 7W </u> NMPM San Juan County					
10 Date Spudded 7-28-07	11 Date T.D Reached 8-7-07	12 Date Compl. (Ready to Prod) 8-21-07	13 Elevations (DF& RKB, RT, GR, etc) 6,502'	14 Elev Casinghead	
15 Total Depth 8,160' MD 8,122' TVD	16 Plug Back T D 8,148' MD 8,110' TVD	17 If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 8,096' - 8,104, Burro Canyon & 7,940' - 8,053', Dakota					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Mud, CBL			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	324'	12 1/4"	200 sx	0
7"	23#	3,618'	8 3/4"	700 sx	0
4 1/2"	11.6#	8,158'	6 1/4"	450 sx	0
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26 Perforation record (interval, size, and number) 8,096' - 8,139', 0.34" EHD, 6 7,902' - 8,065', 0.34" EHD, 22			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,096' - 8,139' Pumped 36 bbl 15% HCL acid 8,096' - 8,139' Pumped 1000 gal 15% HCL & 55,609 gal Delta 200 w/53,160# 20/40 Ottawa sand		
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
29 Disposition of Gas (Sold, used for fuel, vented, etc)			Test Witnessed By		
30. List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

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Signature  Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 8-30-07
E-mail Address: melisa.castro@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2329	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2442	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3431	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5385	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5427	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5715	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6133	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7082	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7752	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison 8147	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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