


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-34297  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.: E-3150-1								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Northeast Blanco Unit								
2 Name of Operator Devon Energy Production Company, L P		8. Well No 338M <div style="text-align: right;"><b>RCVD SEP 4 '07</b> <b>OIL CONS. DIV.</b></div>								
3 Address of Operator 20 N Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Blanco Mesaverde <div style="text-align: right;"><b>DIST. 3</b></div>								
4. Well Location  Unit Letter <u>K</u> <u>1,490</u> Feet From The <u>South</u> Line and <u>1,630</u> Feet From The <u>West</u> Line  Section <u>16</u> Township <u>31N</u> Range <u>7W</u> NMPM <u>San Juan</u> County										
10. Date Spudded 7-28-07	11. Date T D. Reached 8-7-07	12. Date Compl. (Ready to Prod.) 8-21-07								
13. Elevations (DF& RKB, RT, GR, etc ) 6,502'	14. Elev. Casinghead									
15 Total Depth 8,160' MD 8,122' TVD	16 Plug Back T D 8,148' MD 8,110' TVD	17 If Multiple Compl How Many Zones? 2								
18. Intervals Drilled By		Rotary Tools X								
19 Producing Interval(s), of this completion - Top, Bottom, Name 5,678' - 5,961', Point Lookout & 5,137' - 5,599', Cliff House		20 Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run Mud, CBL		22 Was Well Cored No								
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB /FT.	DEPTH SET								
9 5/8"	32#	324'								
7"	23#	3,618'								
4 1/2"	11.6#	8,158'								
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM								
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 5,678' - 5,961', 0 34" EHD, 30 5,137' - 5,599', 0 34" EHD, 30		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,678' - 5,961'</td> <td>Pumped 250 gal 15% HCL &amp; 49,736 gal Delta 140 w/99,174# 20/40 BASF coated sand.</td> </tr> <tr> <td>5,137' - 5,599'</td> <td>Pumped 700 gal 15% HCL &amp; 50,143 gal Delta 200 w/101,542# 20/40 BASF coated sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,678' - 5,961'	Pumped 250 gal 15% HCL & 49,736 gal Delta 140 w/99,174# 20/40 BASF coated sand.	5,137' - 5,599'	Pumped 700 gal 15% HCL & 50,143 gal Delta 200 w/101,542# 20/40 BASF coated sand.		
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<b>28. PRODUCTION</b>										
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)								
Date of Test	Hours Tested	Choke Size								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate								
29 Disposition of Gas (Sold, used for fuel, vented, etc.)										
30. List Attachments										
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										

Signature 

Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 8-30-07

E-mail Address: melisa.castro@dvsn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2329	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2442	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3431	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5385	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5427	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5715	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6133	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7082	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7752	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison 8147	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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