<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District Ill

1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

District IV				122	20 30uui 3t.	Trancis Di.					
220 S. St. Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505			☐ AMENDED REPORT				
	I.	REQUI	EST FO	R ALL	OWABLE	AND AUTHO	RIZATION	TO TRANSP	ORT		
Operator name and Address							<sup>2</sup> OGRID Number				
ConocoPhillip	ConocoPhillips							217817			
PO Box 4289							′				
Farmington,	New Mexi	ico 87499					<sup>3</sup> Reason for Filing Code/ Effective Date				
							ND				
<sup>4</sup> API Number								<sup>6</sup> Pool Code			
30-039-296		Basin Dakota				71599					
<sup>7</sup> Property Code <sup>8</sup> Property Nar				ne			<u> </u>	<sup>9</sup> Well Numbe	r		
31328			San Juan 31-6 Unit				31F				
II. 10 Su	rface Lo	cation					,				
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
K	35	31N	6W		1900	South	1930	West	Rio Arriba		

31N | 6W South 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 13 Producing Method Code <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 12 Lse Code <sup>17</sup> C-129 Expiration Date 14 Gas Connection Date F

III. Oil and Gas Transporters <sup>21</sup> O/G 19 Transporter Name 22 POD ULSTR Location 18 Transporter <sup>20</sup> POD **OGRID** and Address and Description 9018 **Giant Industries** RCVD SEP 5'07 OIL CONS. DIV. DIST. 3

IV	•	P	roc	luced	l W	ate	r

I TI I TOURCE TTUCK	<u> </u>				
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description				
}					

V. Well Completion Data

<sup>25</sup> Spud Date 9/30/97 06	<sup>26</sup> Ready Date 8/27/07	<sup>27</sup> TD 8097'	<sup>28</sup> PBTD 8029'	<sup>29</sup> Perforations 7902' – 8000'	<sup>30</sup> DHC, MC DHC 2306AZ	
31 Hole Siz	2 Casing & Tubing Size		33 Depth Set		<sup>34</sup> Sacks Cement	
12 1/4"	12 1/4" 9 5/8"		231'		198 sx	
8 3/4"		7"	3677'		841 sx	
6 1/4"		4 1/2"	8032'		323 sx	
	)	2 3/8"	7940'			

VI. Well Test Data

Date: 9/4/07

Phone:

(505) 326-9752

35 Date New Oil	<sup>36</sup> Gas Delivery Date SI W/O Facilities	<sup>37</sup> Test Date 8/23/07	<sup>38</sup> Test Length 1 hr	<sup>39</sup> Tbg. Pressure 692#	<sup>40</sup> Csg. Pressure 500#	
41 Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	44 Gas To be reported w/ First Delivery	<sup>45</sup> AOF	46 Test Method Flowing	
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	Approved by: Charle Herr 9-11.07			
Printed name: Tracey N. Moni	•		Title: SUPERVISOR DISTRICT # 3			
Title: Regulatory Tec	hnician		Approval Date:			
E-mail Address:	umcian		SEP I	1,2007		
Tracey.N.Monr	oe@conocophillips.co	om		Descride maduet	ion information	

Provide production information BLM appl when available

