UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2007 AUG 15 AM 9: 27

	RECEIVED		
	Sundry Notices and Reports on Wells		
_		5.	Lease Number
	Type of Well	6.	Jicarilla Contract 109 If Indian, All. or
•	GAS	o.	Tribe Name
		_	Jicarilla Apache
	Name of One water	7.	Unit Agreement Name
	Name of Operator		
	CDX RIO, LLC		
_		- 8.	Well Name & Number
	Address & Phone No. of Operator		II II 70 //02 6
	2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003	9.	Jicarilla B #3M API Well No.
_	2010 Alton Flace, Farmington, New Mexico 87401 (303) 320-3003	- -	ATT WEITHO.
	Location of Well, Footage, Sec., T, R, M		30-039-29638
	1900'FSL, 2300'FEL, Sec.15, T-26-N, R-5-W, NMPM	10.	Field and Pool
			Blanco MV/Basin DK
		11.	County and State
	DHC-2151az		-
			Rio Arriba Co, NM
	Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Conversion to Injection		UIL CONS. DIV.' DIST. 3
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing		DIST. 3
	Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		DIL CONS. DIV.' DIST. 3
	Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other Remedial Work Describe Proposed or Completed Operations		DIST. 3
	Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Other Remedial Work Describe Proposed or Completed Operations 6-5-07 MIRU. ND WH. NU BOP. Test BOP, OK. SDON.	l from 12	
	Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Weater Shut off Wea		200 to 850 psi in
	Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection X Other Remedial Welk Describe Proposed or Completed Operations 6-5-07 MIRU. ND WH. NU BOP. Test BOP, OK. SDON. 6-6-07 TIH, tag up @ 7568'. PT csg to 1200 psi/5 min w/2 bbl wtr. Pressure dropped 5 min. PT tbg to 2000 psi/10 min, OK. Circ hole clean. SDON. 6-7-07 TOOH. TIH w/pkr, set @ 2647'. PT csg @ 0-2647' for 15 min, OK. PT csg @	@ 2647 <i>-</i> ′	200 to 850 psi in
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J. gn	Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Other Lemedial Water Shut off 6-5-07 MIRU, ND WH. NU BOP. Test BOP, OK. SDON. 6-6-07 TIH, tag up @ 7568'. PT csg to 1200 psi/5 min w/2 bbl wtr. Pressure dropped 5 min. PT tbg to 2000 psi/10 min, OK. Circ hole clean. SDON. 6-7-07 TOOH. TIH w/pkr, set @ 2647'. PT csg @ 0-2647' for 15 min, OK. PT csg pressure dropped from 1000 to 600 psi in 5 min. Release pkr, TOOH. SDOO 6-8-07 TIH w/3 %" bit to 7562'. Establish circ. Drill out wiper plug & cmt @ 7568-7 open hole from 7573' to new TD @ 7579'. Circ hole clean. TOOH w/bit. T @ 3230-7575'. Log correlated w/CBL dated 1-18-07. TOOH. TIH, perf 4 s 4 sqz holes @ 7180-7181'. TOOH. SD for weekend. 6-11-07 TIH w/cmt retainer, set @ 7522'. PT cmt retainer to 2500 psi, OK. PT tbg to 50 sx 50/50 poz w/2% gel, 0.4% Halad #9 (64 cu.ft.) below cmt retainer dow from 700 psi to 1500 psi. Reverse circ tbg w/95 bbl wtr. Circ 3 bbl cmt to st 6-12-07 TIH w/3 7/8" bit to TOC @ 7511'. Establish circ. WOC. Circ hole clean. Tod Continued on back I hereby certify that the foregoing is true and correct. Sed Marcy Oltmanus Title Agent	@ 2647-7 N. 7573'. Di TH, ran 0 qz holes 2000 psi wn tbg @ urface. T OH. SD0	200 to 850 psi in 7568' to 1000 psi, rill out shoe and CBL-VDL-CCL-GR @ 7553-7554' and /5 min, OK. Pump 9 700 psi. Sqz pressure OOH. WOC. SDON. ON. ate 8-7-07 ACCEPTED FOR RECO
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- 6-13-07 TIH, ran CBL-VDL-CCL-GR @ 5300-7504', TOC @ 7360'. TOOH. TIH, perf 4 sqz holes @ 7357-7358', perf 4 sqz holes @ 7200-7201'. TOOH. TIH w/cmt retainer, set @ 7317'. PT tbg to 2000 psi/5 min, OK. SDON. (Notified Steve Hayden & Henry Villenueva, OCD; Matt Holbott @ BLM & left message for Bryce Hammond, BIA & Todd Osmera w/Jicarilla Oil & Gas of squeeze 6-14-07).
- 6-14-07 Establish circ down tbg w/2 bbl wtr. Pump 25 sx 50/50 poz w/2% gel, 0.4% Halad #9 into lower sqz holes @ 7357-7358'. Pressure up to 900 psi. Had good circ from lower to upper sqz holes to surface. TOOH. Stinger stuck in cmt retainer @ 7317'. TIH w/free point to 6093'. TOOH. TIH w/chemical cutter. Chemical cut tbg @ 6264'. TOOH w/194 jts 2 3/8" tbg. SDON.
- 6-15-07 TIH w/3 7/8" bit to 6225'. TOOH w/bit. TIH w/fishing tools to 6268'. Fishing. Circ hole clean. SD for weekend.
- 6-18/22-07 Fishing. SD for weekend.
- 6-25/29-07 Fishing. SD for weekend.
- 7-1/2-07 Fishing. SDON.
- 7-3-07 Fishing. Mill on cmt retainer @ 7317'. Circ hole clean. SD for holiday.
- 7-5-07 Fishing. TOOH w/fish & fishing tools. Recovered 100% of thg & cmt retainer from hole. TIH w 3 7/8" bit. SDON
- 7-6-07 TIH, tag up @ 7300'. Drill cmt to 7322'. Drill out cmt retainer. TOOH w/bit. SD for weekend.
- 7-8-07 TIH w/new 3 7/8" bit to 7322'. Drill rest of cmt retainer & cmt to 7357'. TOOH to top of cmt on second cmt retainer @ @ 7511'. SDON.
- 7-9-07 TIH, ran CBL @ 3243-7550', TOC @ 7260'. SDON.
- 7-10-07 TOOH. RD. Rig released.

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