

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO: 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit NMM-78419A-MU

8. FARM OR LEASE NAME, WELL NO

San Juan 30-5 Unit #79M

9. API WELL NO.

30-039-30224-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N, R5W, NMPM**RCVD SEP 11 '07
OIL CONS. DIV.
DIST. 3****RECEIVED****SEP 06 2007****Bureau of Land Management
Farmington Field Office****WELL COMPLETION OR RECOMPLETION REPORT AND LOG***1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit C (NENW) 660' FNL & 1600' FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

7/3/07

16. DATE T.D. REACHED

7/21/07

17. DATE COMPL. (Ready to prod.)

9/4/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6495' KB 6507'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8028'

21. PLUG BACK T.D. MD & TVD

8022'

22. IF MULTIPLE COMPL. HOW MANY

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Blanco Mesa Verde 5183' - 6013'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12-1/4"	Surface: 75 sx (121 cf)	3 bbls
7" J-55	20#	3695'	8-3/4"	Surface: 660 sx (928 cf)	1 bbls
4 1/2" J-55	10.5#, 11.6#	8028'	6 1/4"	TOC @ 3070' 471sx (686 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5800'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 6013' - 5744' = 30 holes
UMF 5552' - 5550' = 3 holes
CH 5494' - 5183' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5744' - 6013'	Pumped 420 gal 15% HCL Acid, 60Q Slickfoam, w/99506
	# 20/40 Brady and TLC sand. Total N2=1056600 SCF
5183' - 5552'	60Q Slickfoam w/85329# 20/40 Brady Sand, total N2 = 963.9 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/28/07	1	1/2"	→		43.04 mcf	.04 bw		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
951#	852#	→	0	1033 mcf/d	1 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2605AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

9/6/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo 2564' 2725'
 Kirtland 2725' 2922'
 Fruitland 2922' 3306'

 Pictured Cliffs 3306' 3596'
 Lewis 3596' 4259'
 Huerfanito Bentonite 4259' 4646'
 Chacra 4646' 5167'

 Mesa Verde 5167' 5511'

 Menefee 5511' 5731'
 Point Lookout 5731' 6163'

 Mancos 6163' 7048'
 Gallup 7048' 7760'

 La Ventana XXXX XXXX
 Greenhorn 7760' 7813'
 Graneros 7813' 7929'
 Dakota 7929'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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6500'

Aspen-Mesa
 UM

279400 31