

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF-080066

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

SEP 06 2007

UNIT AGREEMENT NAME

San Juan 30-5 Unit NMMN-784198-

DK

8 FARM OR LEASE NAME, WELL NO

San Juan 30-5 Unit #79M

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit C (NENW) 660' FNL & 1600' FWL

At top prod interval reported below Same as above

At total depth Same as above

Bureau of Land Management  
Farmington Field Office

9. API WELL NO.

30-039-30224-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T30N, R5W, NMPM

RCUD SEP 11 '07  
OIL CONS. DIV.  
DIST. 3

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

7/3/07

16. DATE T.D. REACHED

7/21/07

17. DATE COMPL. (Ready to prod.)

9/4/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6495' KB 6507'

20 TOTAL DEPTH, MD & TVD

8028'

21. PLUG, BACK T.D., MD & TVD

8022'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7945' - 8018'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" H-40       | 32.3#         | 227'           | 12-1/4"   | Surface: 75 sx (121 cf)         | 3 bbls        |
| 7" J-55           | 20#           | 3695'          | 8-3/4"    | Surface: 660 sx (928 cf)        | 1 bbls        |
| 4 1/2" J-55       | 10.5#, 11.6#  | 8028'          | 6 1/4"    | TOC @ 3070' 471sx (686 cf)      |               |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 5800'          |                 |

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@2SPF

7994' - 8018' = 26 holes

7945' - 7970' = 44 holes

Total holes 70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7945' - 8018'

Pumped 630 gal 15% HCL Acid, Slickwater w/29772#

20/40 TLC.

33 PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

8/28/07

1

1/2"

→

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)

951#

852#

→

To be reported w/ first delivery

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2605AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Technician TITLE

DATE 9/6/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE  
BY TL Salyers

NMOCD

Ojo Alamo 2564' 2725'  
 Kirtland 2725' 2922'  
 Fruitland 2922' 3306'  
  
 Pictured Cliffs 3306' 3596'  
 Lewis 3596' 4259'  
 Huerfanito Bentonite 4259' 4646'  
 Chacra 4646' 5167'  
  
 Mesa Verde 5167' 5511'  
  
 Menefee 5511' 5731'  
 Point Lookout 5731' 6163'  
  
 Mancos 6163' 7048'  
 Gallup 7048' 7760'  
  
 La Ventana XXXX XXXX  
 Greenhorn 7760' 7813'  
 Graneros 7813' 7929'  
 Dakota 7929'

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-  
 med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone  
 w/drck gry shale  
 Light gry, med-fine gr ss, carb sh  
 & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent  
 sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc  
 silts & very fine gr gry ss w/irreg.interbed sh  
 Wt to lt buff to med grn sl carb bent  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty  
 ss w/pyrite incl thin sh bands clay & shale breaks

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OK  
 1000-1000  
 1000-1000