

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N French Dr , Hobbs, NM 88240</div> <div>District II</div> <div>1301 W Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd , Aztec, NM 87410</div> <div>District IV</div> <div>1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-045-34048</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil &amp; Gas Lease No.</div>	
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER</div> <div>b Type of Completion.</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF</div> <div>WELL OVER BACK RESVR <input type="checkbox"/> OTHER</div>			<div>7 Lease Name or Unit Agreement Name</div> <div>ISAH TAH 2</div> <div>RCVD SEP 10'07</div> <div>OIL CONS. DIV.</div>		
<div>2. Name of Operator</div> <div>ROSETTA RESOURCES</div>			<div>8. Well No</div> <div>#2</div> <div>DIST. 3</div>		
<div>3 Address of Operator C/O WALSH ENGINEERING &amp; PROD CORP</div> <div>7415 E Main St. Farmington. NM 87402</div>			<div>9. Pool name or Wildcat</div> <div>Basin Fruitland Coal</div>		
<div>4 Well Location</div> <div>Unit Letter 1 1385 Feet From The NORTH Line and -1775 Feet From The WEST Line</div> <div>Section 2 Township 24N Range 10W NMPM County SAN JUAN</div>					
<div>10 Date Spudded</div> <div>01/16/07</div>		<div>11 Date T.D. Reached</div> <div>01/19/07</div>		<div>12 Date Compl. (Ready to Prod )</div> <div>08/29/07</div>	
		<div>13 Elevations (DF&amp; RKB, RT, GR, etc )</div> <div>6797' GL</div>		<div>14 Elev Casinghead</div>	
<div>15. Total Depth</div> <div>1905'</div>		<div>16. Plug Back T.D.</div> <div>1874'</div>		<div>17 If Multiple Compl How Many</div> <div>Zones?</div>	
		<div>18 Intervals</div> <div>Drilled By</div>		<div>Rotary Tools</div> <div>0 - 1905</div>	
				<div>Cable Tools</div>	
<div>19 Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>BASIN FRUITLAND COAL- 1479, 1565,1567, &amp; 1694.- 1708</div>				<div>20. Was Directional Survey Made</div> <div>YES</div>	
<div>21. Type Electric and Other Logs Run</div> <div>GAS SPECTRUM</div>				<div>22 Was Well Cored</div> <div>NO</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div> <div>7"</div> <div>4 1/2"</div>		<div>WEIGHT LB /FT</div> <div>20#</div> <div>10.5#</div>		<div>DEPTH SET</div> <div>142'KB</div> <div>1894'KB</div>	
				<div>HOLE SIZE</div> <div>8 3/4"</div> <div>6 1/4"</div>	
				<div>CEMENTING RECORD</div> <div>65sx (77 cu.ft.)</div> <div>150 sx (309 cu.ft.)</div> <div>75 sx (89 cu.ft.)</div>	
<div>24. LINER RECORD</div>					
<div>SIZE</div> <div>TOP</div>		<div>BOTTOM</div> <div>SACKS CEMENT</div>		<div>SCREEN</div>	
<div>25. TUBING RECORD</div>					
<div>SIZE</div> <div>2 3/8"</div>		<div>DEPTH SET</div> <div>1755'</div>		<div>PACKER SET</div>	
<div>26 Perforation record (interval, size, and number)</div> <div>1479. 1565. -1567, 1694-1708 3 SPF (51 HOI.FS)</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
<div>DEPTH INTERVAL</div> <div>1479' - 1708'</div>			<div>AMOUNT AND KIND MATERIAL USED</div> <div>963 BBLS 20#/1000CROSSLINKED GEL, &amp; 60,000,</div> <div>#20/40 BRADY SAND</div>		
<div>28. PRODUCTION</div>					
<div>Date First Production</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump)</div> <div>FLOWING</div>			<div>Well Status (Prod or Shut-in)</div> <div>SI</div>
<div>Date of Test</div> <div>08/29/07</div>		<div>Hours Tested</div>	<div>Choke Size</div>	<div>Prod'n For</div> <div>Test Period</div>	<div>Oil - Bbl</div>
					<div>Gas - MCF</div>
					<div>Water - Bbl</div>
					<div>Gas - Oil Ratio</div>
<div>Flow Tubing</div> <div>Press</div>		<div>Casing Pressure</div> <div>40PSI</div>	<div>Calculated 24-</div> <div>Hour Rate</div>	<div>Oil - Bbl</div>	<div>Gas - MCF</div>
					<div>Water - Bbl</div>
					<div>Oil Gravity - API - (Corr.)</div>
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc )</div> <div>VENTED</div>					<div>Test Witnessed By</div>
<div>30. List Attachments</div> <div>DEVIATION SURVEY</div>					
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
<div>Signature: Paul C. Thompson</div>		<div>Printed</div> <div>Name: Paul C. Thompson, P.E.</div>		<div>Title: Engineering/Agent</div> <div>Date: 09/04/2007</div>	
<div>E-mail Address: paul@walsheng.net</div>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <del>650'</del> <b>950'</b>	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland <del>1556'</del> <b>1422'</b>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <del>1773'</del> <b>1723'</b>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology