

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐

RECEIVED

b TYPE OF COMPLETION

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR ☐

SEP 04 2007

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1340' FSL & 760' FWL (NW/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13. STATE

San Juan

NM

15 DATE SPUDDED

4/23/2007

16. DATE T D REACHED

4/26/2007

17. DATE COMPL

(Ready to prod)

8/23/2007

18. ELEVATIONS (OF, RKB, RT, GR, ETC)*

6755' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1515'

21 PLUG BACK T D., MD & TVD

1463'

22 IF MULTIPLE COMPL.
HOW MANY*23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1280'-1298' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	100 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1502'	7"	85 sx Type 5 cement w/2% Sodium Metasilicate, 2# PhenoSeal & 1/4# celloflake/sx Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
				241 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1354'	N/A

31 PERFORATION RECORD (Interval, size and number)

1280'-1298' w/4 spf (total 72 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1280'-1298'	72,000# 20/40 Brady sand, 38,850 gals AquaSafe gel

33* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL		GAS - OIL RATIO
			→					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL		OIL GRAVITY - API (CORR)	
		→					RCVD SEP 11 '07 OIL CONS. DIV.	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold - a sundry notice of well test will be submitted in the future

TEST WITNESSED BY

DIST. 3

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

8/29/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

270100 JT

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	493'	
				Kirtland	588'	
				Fruitland	975'	
				Pictured Cliffs	1300'	
				TOTAL DEPTH	1515'	

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