State of New-Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

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