

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVAL
OMB NO. 1004-0177
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No MMN-020501																			
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6 If Indian, Allottee or Native Name SEP 11 2007																			
2 Name of Operator XTO Energy Inc.		7 Unit or Land Owner Name and No Farmington Field Office																			
3 Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8 Lease Name and Well No OHIO C GOVT #3F																			
3a Phone No (include area code) 505-324-1090		9 API Well No. 30-045-34072-0002																			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1420' FSL & 2170' FWL At top prod. interval reported below At total depth		10 Field and Pool, or Exploratory WILDCAT BASIN MANCOS																			
14 Date Spudded 4/11/07		15 Date T D. Reached 4/26/07																			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 8/29/07		17 Elevations (DF, RKB, RT, GL)* 5625'																			
18 Total Depth, MD TVD 6435'		19 Plug Back T D: MD TVD 6384'																			
20 Depth Bridge Plug Set: MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL/RST																			
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt (#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled			
12-1/4"		8-5/8"		24#				376'				270				0		RCVD SEP 11 '07			
7-7/8"		5-1/2"		15.5#				6430'				935				0		OIL CONS. DIV.			
																		DISL 3			
24 Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2-3/8"		6140'																			
25 Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No Holes		Perf Status							
A)		MANCOS		5293'		5569'		7/10/07		0.34"		25		1 JSPF							
B)																					
C)																					
D)																					
27 Acid, Fracture, Treatment, Cement Squeeze, Etc		Depth Interval		Amount and Type of Material																	
5293' - 5569'		7/10/07 A. w/1250 gals 15% NEFE HCl acid. Frac'd w/74,520 gals 70Q foam, Delta 200 frac fld carrying 123,400# sd.																			
28 Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method	
8/29/07		3		1		29		2												FLOWING	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status					
1/2"		140		405		8		232		16				SHUT IN							
28a. Production-Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method	
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status					

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6259
MORRISON FM 6299

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	462
				KIRTLAND SHALE	585
				FRUITLAND FORMATION	1041
				LOWER FRUITLAND COAL	1535
				PICTURED CLIFFS SS	1555
				LEWIS SHALE	1717
				CHACRA SS	2478
				CLIFFHOUSE SS	3141
				MENEFEE	3236
				POINT LOOKOUT SS	3977
				MANCOS SHALE	4271
				GALLUP SS	5136
				GREENHORN LS	5930
				GRANEROS SH	5993
				1ST DAKOTA SS	6031

32 Additional remarks (include plugging procedure):

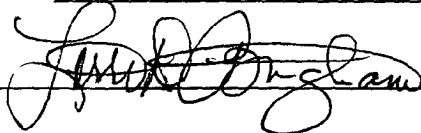
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/31/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.