

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7/07 AUG 28 PM 1:52

7. UNIT AGREEMENT NAME

Newsom B: NMM-73838-DK

8. FARM OR LEASE NAME, WELL NO.

8ME BURLINGTON NM

9. API WELL NO.

30-045-34177-0021

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.6 T26N R8W, NMPM

RCVD SEP 11 '07
OIL CONS. DIV.

DIST 3

12. COUNTY OR PARISH

San Juan

New Mexico

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ URY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 665' FNL, 1900' FEL

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED 5/11/07 16. DATE T.D. REACHED 5/16/07 17. DATE COMPL. (Ready to prod.) 8/20/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6108' KB 6121'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6585' 21. PLUG, BACK T.D., MD & TVD 6536' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6330' - 6548'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	354'	12 1/4"	surface; 425 sx (500cf)	40 bbls
4 1/2" L-80	11.6#	6544'	7 7/8"	surface 1142sx (2046 cf)	15 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6396'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
6402' - 6548'
@1SPF
6330' - 6358'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6330' - 6548' 85Q Slickfoam w/24578# 20/40 Brady Sand. Total N2 = 4813800 SCF

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/17/07	1	1/2"			56.42 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
605#	565#			1354 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2579AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 8/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	1103'	1233'
Kirtland	1233'	1744'
Fruitland	1744'	1951'
Pictured Cliffs	1951'	2063'
Lewis	2063'	2420'
Huerfanito Bentonite	2420'	2847'
Chacra	2847'	3543'
Mesa Verde	3543'	3637'
Menefee	3637'	4257'
Point Lookout	4257'	4583'
Mancos	4583'	5410'
Gallup	5410'	6237'
Greenhorn	6237'	6289'
Graneros	6289'	6327'
Dakota	6327'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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XC-2888F-MMM

1000-

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