

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO

NMSF-078962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2007 AUG 28 PM 1:52

7. UNIT AGREEMENT NAME

Newsom B NMMN-76022-MV

8. FARM OR LEASE NAME; WELL NO.

0.8M BLM

9. API WELL NO. BURLINGTON NM

30-045-34177-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.6 T26N R8W, NMPM

1a. TYPE OF WELL.

OIL

WELL

GAS

WELL

X

DRY

Other

b. TYPE OF COMPLETION

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 665' FNL, 1900' FEL

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5/11/07

16. DATE T.D. REACHED

5/16/07

17. DATE COMPL. (Ready to prod)

8/20/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6108'

KB 6121'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6585'

21. PLUG, BACK T.D., MD & TVD

6536'

22. IF MULTIPLE COMPL,
HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 3870' - 4446'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	354'	12 1/4"	surface; 425 sx (500cf)	40 bbls
4 1/2" L-80	11.6#	6544'	7 7/8"	surface 1142sx (2046 cf)	15 bbls

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6396'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF 4216' - 3870'
PLO 4446' - 4260'
total holes = 30

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3870' - 4446' 630 gal 15% HCL Acid. 60Q Slickfoam w/approx 100000#
20/40 Arizona Sand. Total N2 = 946800 SCF

RCVD SEP 11 07

OIL CONS. DIV.
DIST. 3

33.

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/17/07	1	1/2"	→		9.13 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
605#	565#	→		219 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2579AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gregory V. Mott TITLE Regulatory TechnicianDATE 8/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY T. Salinas

Ojo Alamo	1103'	1233'
Kirtland	1233'	1744'
Fruitland	1744'	1951'
Pictured Cliffs	1951'	2063'
Lewis	2063'	2420'
Huerfanito Bentonite	2420'	2847'
Chacra	2847'	3543'
Mesa Verde	3543'	3637'
Menefee	3637'	4257'
Point Lookout	4257'	4583'
Mancos	4583'	5410'
Gallup	5410'	6237'
Greenhorn	6237'	6289'
Graneros	6289'	6327'
Dakota	6327'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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10000-10000

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