

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1415' FSL & 1894' FEL, Sec. 3, T31N, R8W, NMPM

RECEIVED

SEP 06 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-079029

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-8 Unit

8. Well Name & Number

San Juan 32-8 Unit #39A
9. API Well No.

30-045-34281

10. Field and Pool

Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE

BY T. Salvetti

13. Describe Proposed or Completed Operations

8/21/07 RIH w/8-3/4" bit & D/O cement & then formation to 3193'. (Change approval in intermediate TD given by BLM by Wayne Townsend on 8/17/07. Anticipate loss circulation - reason for change). Circ. Hole. RIH w/78 jts of 7", 20#, J-55 ST&C casing and set @ 3193'. RU to cement. Pumped 20 bbls mud clean II ahead of 385 sx (820 cf-146 bbls) Premium Lite FM cement w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 8% Bentonite, .4% SMS, .4% FL-52A. Tailed with 90 sx (124 cf - 22 bbls) Type III w/1% CaCl, .25#/sx Celloflake, .2% FL-52A. Dropped plug and displaced w/127 bbls FW. Circ. 50 bbls cement to surface. Plug down @ 1500 hrs 8/24/07. RD BJ. WOC. 8/25/07 PT casing to 250 psi/3 min. and 1800psi/30 min. Good test.

8/25/07 RIH w/6-1/4" bit & tagged cement @ 3136'. D/O cement and then formation to 6156' (TD). TD was reached 8/27/07. RU Schlumberger & ran openhole logs from 3162' - 3900'. Circ. Hole. RIH w/155 jts 4-1/2", 10.5#, J-55 ST&C and set @ 6155'. RU To cement. Pumped 10 bbls gel & 2 bbls water, ahead of 226 sx (447 cf - 80 bbls) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52A. Dropped plug and displaced w/97 bbls water w/25# sugar in first 10 bbls. Bumped plug @ 859 hrs 8/28/07. RD BJ. NU WH, RD & released rig 8/28/07. Will show casing PT and TOC on the next report. Completion rig will conduct PT.

RCVD SEP 11 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/6/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMENDED

NMOCD