

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-1
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 338M
9. OGRID Number 6137
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,502'

SUNDRY NOTICES AND REPORTS ON WELLS-  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
20 N. Broadway, Oklahoma City, OK 73102

4. Well Location  
Unit Letter K : 1,490 feet from the South line and 1,630 feet from the West line  
Section 16 Township 31N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR 6,502'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Fracture Treatment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 4 '07  
OIL CONS. DIV.  
DIST. 3

On 8/21/07 the above well was perforated in the Point Lookout zone from 5,678' to 5,961' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On the same date the well was fracture treated with 49,736 gal Delta 140 with 99,174# 20/40 BASF coated sand. The average rate was 30.5 bpm, average pressure 13847 psi.

On 8/21/07 the above well was perforated in the Cliff House zone from 5,137' to 5,599' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On the same date the well was fracture treated with 50,143 gal Delta 140 with 101,542# 20/40 BASF coated sand. The average rate was 31 bpm, average pressure 1279 psi, and the final frac gradient was 0.53 psi/ft.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melisa Castro TITLE Senior Staff Operations Technician DATE 8-30-07

Type or print name: Melisa Castro E-mail address: melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: H. Villanueva TITLE \_\_\_\_\_ DATE SEP 12 2007

Conditions of Approval (if any):