

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

PN

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-08706
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P. (241333)		6. State Oil & Gas Lease No. RCVD JUL 16 07 OIL CONS. DIV.
3. Address of Operator 15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)		7. Lease Name or Unit Agreement Name DIST. 3 Shiotani (302863 Property Code)
4. Well Location Unit Letter <u>K</u> : <u>1585</u> feet from the <u>South</u> line and <u>1680</u> feet from the <u>West</u> line Section <u>6</u> Township <u>29-N</u> Range <u>12-W</u> NMPM San Juan County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5401' GR		9. OGRID Number 241333
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Fruitland Coal (71629)
Pit type <u>Workover</u> Depth to Groundwater <u>        </u> Distance from nearest fresh water well <u>        </u> Distance from nearest surface water <u>        </u> Pit Liner Thickness: <u>        </u> mil Below-Grade Tank: Volume <u>        </u> bbls; Construction Material <u>        </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report of permanent Plug & Abandon of this wellbore

11-Apr-07, MIRU KEY RIG #40 REMOVE PC PUMP DRIVE UNIT FROM WELLHEAD TOOH & LD W/ 1-1/4" X 16' POLISHED ROD, 1- 7/8" X 4' PONY ROD, 54- 7/8" RODS W/ 3 MOLDED GUIDES PER ROD & 4' ROTOR

12-Apr-07, ND WH NU & TEST BOP'S. LOAD OUT RODS ON FLOAT. POH & TALLY 43 JTS 2-3/8" TBG PU 5-1/2" CSG SCRAPER RIH & TAG @ 1402' POH W/ SCRAPER & TBG PU 5-1/2" BAKER 'K-1 CMT RETAINER. RIH W/41 JTS 2-3/8" TBG SET CIRC @ 1282' RU PUMP LOAD WELL W/ WATER TEST CSG TO 500 PSI HELD OK POH W/ TBG & SETTING TOOL

13-Apr-07, RU SCHLUMBERGER TO RUN CBL ATTEMPT TO RUN LOG F/ 1250' TO SURFACE HAD LOGGING TOOL PROBLEMS REPAIR TOOLS RIH & RUN LOGS PU STINGER FOR CIRC RIH & STING INTO RETAINER TBG WENT ON VACUUM RU PUMP EST RATE DN TBG @3 BPM 0 PSI

16-Apr-07, RU HES PRESSURE PUMPS & LINES EST RATE W/ WATER @4.5 BPM 240 PSI MIX & PUMP 70 SKS CLASS "G" CMT W/ 3% KCL & SUPER BOND DISPLACE W/ 4.5 BBL WATER UNSTING FROM CIRC REVERSE OUT W/ 11 BBL WATER GOT BACK 5 BBL CMT RD HES POH W/ TBG & SETTING TOOL WAIT ON SCHULMBERGER TO PERF RU SCHLUMBERGER & PERF 4 HOLES @ 125'. RD SCHLUMBERGER RU PUMP. LOAD CSG & PRESSURE TO 500 PSI BLEED DN TO 250 PSI IN 3 MIN

17-Apr-07, RIH W/ 41 JTS 2-3/8" TBG TAG CIRC @ 1282' RU HES EST CIRCULATION SPOT CMT PLUG F/ 1282' TO 150' W/ 27.7 BBL 15.8# CMT CONTAINING SUPER CBL & 3% KCL POH W/ 36 JTS TBG REVERSE CIRCULATE OUT FINISH POH W/ 5 JTS TBG CLOSE PIPE RAMS, PRESSURE CSG TO 1000 PSI HAD SLOW BLEED OFF RIH W/ 5 JTS 2-3/8" TBG. CIRCULATE CMT TO SURFACE POH LAYING DN TBG CLOSE BLIND RAMS PRESSURE WELL TO 1000 PSI CLOSE WELL IN RD HES CHECK PRESSURE 800 PSI BLEED DN PRESSURE ND BOPS SECURE WELL RD RIG & EQUIP MONITOR WELL

12-Jul-07, DIG OUT CELLAR, CUT OFF WELLHEAD & CASING, WELDED ON PLATE, CUT ANCHORS, INSTALL P&A MARKER, CLEAR LOCATION (CLOSED LOOP WO PIT SYSTEM -OR TANKS- WERE UTILIZED) WELL ABANDONED (See attached Wellbore Diagram)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE: Regulatory Agent DATE: 07/13/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: Sherry Condon TITLE: Deputy Oil & Gas Inspector, District #3 DATE: 9/11/07  
Conditions of Approval (if any):

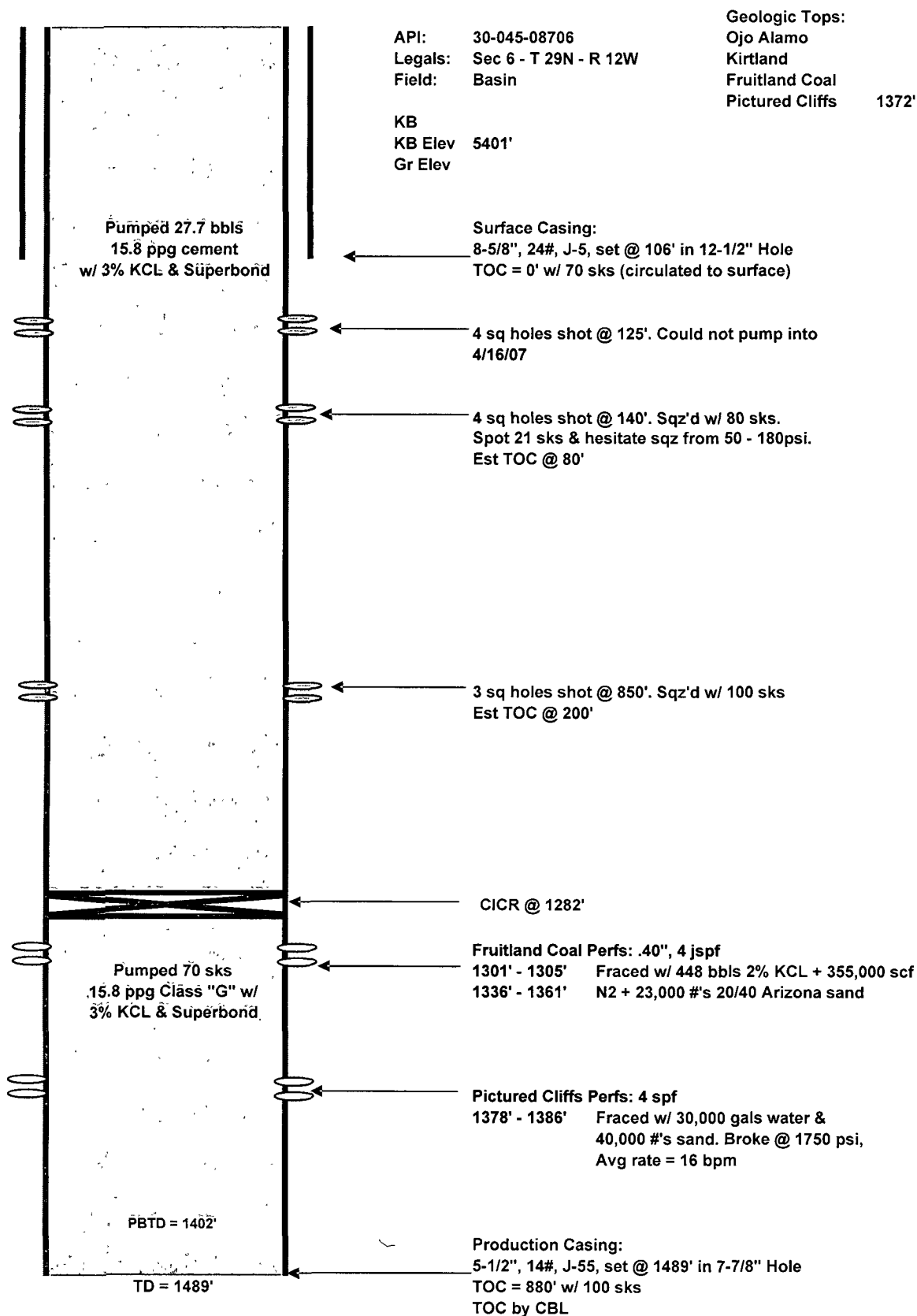


## Shiotani #2

API: 30-045-08706

San Juan County, New Mexico

### Current Well Schematic as of 4-23-2007



Prepared by: James Carpenter  
Date: 2/19/2007

Revised by: James Carpenter  
Date: 4/23/2007