

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF- 078417

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit #194F

9 API WELL NO

30-039-30200

10 FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R. M., OR BLOCK AND SURVEY  
OR AREA

Sec.21 T28N R7W, NMPM

RCVD SEP 12 '07

OIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

SEP 06 2007

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management  
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit G (SWNE) 1015' FNL, 1495' FEL

At top prod. interval reported below Same as above

At total depth Unit F (SENW) 2007' FNL, 2200' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH

DIST. 3

Rio Arriba

New Mexico

15. DATE SPUNDED

4/18/07

16. DATE T.D. REACHED

5/6/07

17 DATE COMPL. (Ready to prod)

8/31/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

GL 6147'

KB 6162'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

7528'

21. PLUG, BACK T.D., MD &amp; TVD

7524'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco MesaVerde 4570' - 5460'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB /FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED           |
|-------------------|----------------|----------------|-----------|---------------------------------|-------------------------|
| 9 5/8" H-40       | 32.3#          | 231'           | 12 1/4"   | surface; 112 sx (172 cf)        | .25 bbls                |
| 7" L-80           | 23#            | 4161'          | 8 3/4"    | surface; 610 sx (1264 cf)       | 60 bbls DV Tool @ 2293' |
| 4 1/2" L-80       | 11.6#          | 7527'          | 6 1/4"    | TOC 5820'; 447sx (777 cf)       | includes 2 squeezes     |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7401'          |                 |

31 PERFORATION RECORD (Interval, size and number)

@1SPF  
LMF 5036' - 5226'  
PLO 5240' - 5460'  
CH 4570' - 4806'  
UMF 4814' - 4978'

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

|               |                                                                                                   |
|---------------|---------------------------------------------------------------------------------------------------|
| 5036' - 5460' | pumped 10 bbls 15% HCL, 60Q Slickfoam w/100400#<br>20/40 Brady Sand, total N2 = 995600 SCF.       |
| 4570' - 4978' | pumped 10 bbls 15% HCL Acid, 60Q Slickfoam w/<br>100760# 20/40 Brady Sand, total N2= 1070400 SCF. |
|               |                                                                                                   |
|               |                                                                                                   |
|               |                                                                                                   |
|               |                                                                                                   |
|               |                                                                                                   |
|               |                                                                                                   |

33 PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)                |                                                                                     |            |           |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|-------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|------------|-----------|-------------------------|------------------------------------|--|
| SI W/O Facilities     |                 | Flowing                                                                             |                                                                                     |            |           |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                          | PROD'N FOR TEST PERIOD                                                              | OIL-BBL    | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO                      |  |
| 8/27/07               | 1               | 1/2"                                                                                |  | .13 bo     | 48.13 mcf | .13 bw                  |                                    |  |
| FLOW TUBING PRESS     | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                             | OIL-BBL                                                                             | GAS-MCF    | WATER-BBL | OIL GRAVITY-API (CORR.) |                                    |  |
| 240#                  | SI - 570#       |  | 3 bopd                                                                              | 1155 mcf/d | 3 bwpd    |                         |                                    |  |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Mesa Verde well being DHC per order # 2556AZ

SEP 11 2007

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mickey W. Memon TITLE Regulatory TechnicianDATE 9/5/07 BY 28

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8/9-13

|                      |       |       |
|----------------------|-------|-------|
| Ojo Alamo            | 2073' | 2230' |
| Kirtland             | 2230' | 2718' |
| Fruitland            | 2718' | 2983' |
| Pictured Cliffs      | 2983' | 3104' |
| Lewis                | 3104' | 3597' |
| Huerfanito Bentonite | 3597' | 3973' |
| Chacra               | 3973' | 4566' |
| Mesa Verde           | 4566' | 4808' |
| Menefee              | 4808' | 5236' |
| Point Lookout        | 5236' | 5568' |
| Mancos               | 5568' | 6456' |
| Gallup               | 6456' | 7192' |
| Greenhorn            | 7192' | 7258' |
| Graneros             | 7258' | 7292' |
| Dakota               | 7292' |       |

White, cr-gr ss.  
 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-  
 med gry, tight, fine gr ss.  
 Bn-Gry, fine grn, tight ss.  
 Shale w/siltstone stringers  
 White, waxy chalky bentonite  
 Gry fn grn silty, glauconitic sd stone  
 w/drak gry shale  
 Light gry, med-fine gr ss, carb sh  
 & coal  
 Med-dark gry, fine gr ss, carb sh & coal  
 Med-light gry, very fine gr ss w/frequent  
 sh breaks in lower part of formation  
 Dark gry carb sh.  
 Lt gry to brn calc carb micac glauc  
 silts & very fine gr gry ss w/irreg.interbed sh  
 Highly calc gry sh w/thin lmst.  
 Dk gry shale, fossil & carb w/pyrite incl.  
 Lt to dk gry foss carb sl calc sl silty  
 ss w/pyrite incl thin sh bands clay & shale breaks

|                  |       |
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