Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-045-11411

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Allison Unit

1. Type of Well: Oil Well ☐ Gas Well X☐ Other

8. Well Number: #1 – POW

2. Name of Operator: **Burlington Resources Oil & Gas Company LP**

9. OGRID Number: 14538

3. Address of Operator: **P.O. Box 4289, Farmington, NM 87499-4289**

10. Pool name or Wildcat: Basin Fruitland Coal

4. Well Location

Unit Letter C : 1980' feet from the North line and 660' feet from the East line

Section 17 Township 32N Range 06W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER Conduct MIT			☒	OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a pressure observation well that we wish to conduct a mechanically integrity test on in order to keep the current SI status. See the attached procedure for details of the planned work. If and when the well passes the MIT we wish to keep the current SI status for the maximum allowed time for us to continue monitoring the pressures of this well.

RCVD SEP 13 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 9/11/07

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 17 2007

Conditions of approval, if any: Please Give 24 Hr Notice to Witness

ConocoPhillips
Allison Unit #1 POW (FRC)
Mechanical Integrity Test
C-17-032N-006W

PROCEDURE:

1. Notify MSO Patrick Hudman of plans to move on well. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead and NU BOP. Test BOP.

4. RU dual air spoolers for two (2) TEC conductor cables. Disconnect cables from junction box and trip through bushings where they pass through the wellhead.

5. Release Donut and TOOH with 2-3/8" tubing, spooling the TEC conductor cable onto the spools as it is recovered from the well. Use a loose or oversized stripping rubber to allow cables and clamps to pass through. Cable is banded to the tubing above and below each tubing collar. Feed water into the well as needed to contain the pressure OR rig up a venturi system with the air package to divert any gas flow away from the wellhead. Inspect all tools as they are recovered. Send gauges to baker oil tools for calibration and service. The tubing string in hole is configured as follows:

   (1) 2-3/8" 4/7# J-55 TUBING JT
   (1) 2-3/8" 4.7# J-55 TUBING SUB
   (49) 2-3/8" 4.7# J-55 TUBING JTS
   (2) 2-3/8" x 6', 6.07' TUBING SUBS
   (1) 2-3/8" SIDE MOUNT
   (1) 2-3/8" 4.7# J-55 TUBING SUB
   (1) 2-3/8" F-NIPPLE
   (1) 2-3/8" 4.7# J-55 TUBING SUB
   (1) 2-3/8" SIDE MOUNT
   (1) 2-3/8" 4.7# J-55 TUBING SUB
   (1) MODEL "D" PACKER SEAL ASSY.

   Tubing set in packer @ 3091' KB

6. RIH with 10-3/4" test packer on 2-3/8" tubing and set @ 3050' (Top perf. is at 3064'). Load hole with ~310 bbls produced formation water. Pressure test casing to 1100 psig for 30 minutes. Record test with a pen chart recorder. Contact the production engineer (Allan Rambur) or the appropriate drilling superintendent if the pressure falls by 10% (110psig) within 30 minutes.

7. Release packer and TOOH. GIH with used mill or bit, bit sub and float and 2-3/8" tubing. Blow well down with air to permanent packer @ 3110'. TOOH.

8. GIH with pressure monitoring equipment in the same configuration as they were pulled (see attached schematic). Install new seals and redress the seal assembly to be stung into the Model "D" packer. The tubing BHA will be made up of two side-mounted subs with gages and an F-Nipple (1.81") in between. Place a blanking plug on the F-Nipple. Strap the TEC conductor cable to the tubing above and below each collar.

9. Thread the TEC conductors through the exit bushings. Install the donut and land the redressed seal assembly and tubing string in the Model D packer @ 3098' with 5000# compression.

10. Verify the continuity of the TEC conductor. RU air package and pressure test the tubing to 500 psig.

11. RU sand line and retrieve blanking plug. Expect up to 750 psig underneath plug.

12. ND BOP and NU wellhead.

13. RD and release rig. Connect TEC conductors to RTU. Notify production engineer of results of test.