Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wither are and water at Resources			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-32566	
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	e of Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	87410 Santa Fe, NM 87505			6. State Oil & C	_=
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-7 Unit	
1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other					#37M
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company 3. Address of Operator				217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV/Basin Dakota	
4. Well Location					
^					
Unit Letter H:	660 feet from the	North	line and130)0 feet from t	the <u>East</u> line
Section 8	Township 321	N	Range R7W NI	MPM San Juan	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6260' GL					
	ppropriate Box to Inc	dicate N		•	
NOTICE OF INT				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	`	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		PLUG AND ABANDONMENT_
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		RCVD SEP 14'07
OTHER	ail		OTHER:		OIL CONS. DIV.
		-4-411			DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/17/07 RU Blue Jet Wire Line. Start into well w/3.75" gauge ring. PBTD @ 7959'. Start into well w/CBL/CCL/GR. Ran CBL					
from 7944' to surface. TOC @ . Bottom of 7" intermediate @ 3382', continue to surface w/GR/CCL. RD Blue Jet.					
5/11/07 PT casing to 4100# 15/min good test. 5/14/07 Perf DK 7804' - 7747' @2SPF, 7721' - 7699' @1SPF. Frac: pumped 630 gal 15% HCL Acid, Slickwater w/21627# 20/40					
TLC sand. Perf MV LMF 5401' – 5366', PLO 5698' – 5451' @1SPF. Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoam					
w/101579# 20/40 Brady Sand. Total N2= 968600 SCF. Perf UMF 5325' - 5276', CH 5228' - 4955' @1SPF. Frac: pumped 546					
gal 15% HCL Acid, 60Q Slickfoam w/90038# 20/40 Arizona Sand, total N2= 1050300 SCF. 8/28/07 PU and ran 251 jts 2 3/8" 4.7# J-55 tubing set @ 7778'. Turned well over to production. W/O facilities.					
8/28/07 PU and ran 251 jts 2 3/8°	74.7# J-55 tubing set @ 7	///8′. Tur	ned well over to pro	oduction. W/O fac	cilities.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Micro TITLE Regulatory Technician DATE 9/14/07					
Type or print name Tracey N. Monroe E-mail address:Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752					
(This space for State wa-)					
(This space for State use)				l	
1// 1/1		Dep	uty Oil & Gas # District	Inspector,	A &
APPPROVED BY / / / /// Conditions of approval, if any:	queva T	TTLE	DISTRICT #		DASEP 1 7 2007