State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

Operator name and Address   Concorbillips   PO Bits 4289   Po Bi	1220 S. St. Franc					Santa Fe, N		THO:	D177 A	TION	TO T		AMENDED REPORT	
Concept hillips   Property Name   Property N	Operator na	I.		ESI FC	K ALL	OWABLE	AND AU	THO				IKANSI	OKI	
Promitting Name   Produced Water   Pro	ConocoPhillip	ps												
**Spand Date *** Freedom Part   Pool USTR Location and Description    **IV. Produced Water**  IV. Produced Wat			ico 87499				3 D							
Basin Daton   Tispo   Twelvery Name   San Juan 32-7 Unit   Twelvery Code   Property Code   Property Code   Property Code   Property Name   San Juan 32-7 Unit   Surface Location   Utor Istan   Section   Tornship   Range   Lat Idn   Feet from the   North/South Line   Feet from the   East/West line   County   If   Surface Location   Utor Istan   Section   Tornship   Range   Lat Idn   Feet from the   North/South line   Feet from the   East/West line   County   If   Utor Istan   Section   Tornship   Range   Lot Idn   Feet from the   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   East/West line   County   If   Utor Istan   Surfh/South line   Feet from the   North/South line   Feet from the   East/West line   C	<b></b> , ·								Reas	son ior r	mng C		live Date	
Property Code   13129   Property Name   San Juan 32-7 Unit   3 Well Number   337M	1						6 P							
San Juan 32-7 Unit   San Juan 32-7 Unit   Sanguary   San Juan 32-7 Unit   Sanguary   San Juan 32-7 Unit   Sanguary   Sa							ta 71599							
II.   Surface Location   Section   Section   Section   Township   Range   Lot.ldn   Feet from the   North:South Line   Feet from the   East-West Line   County   San Juan			8 Pro	Can Inc.	. 22 7 Huis				9 W	ell Numbe				
County   Hoston   Section   Township   Range   Lag   Margin   La		San Juai	an 32-7 Unit				37M							
H 8 32N 7W 1 660 North 1300 East San Juan  II Bottom Hole Location  Ut. or tot no. Section   Township   Range   Lot Idn   Feet from the   Last/West line   County    III. Oll and Gas Transporters  III. Oll and Gas Tran				Range	Lot.Idn	Feet from the	North/Sout	orth/South Line		om the	Fast/West line		County	
UL or lon to. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County II 13 Lase Code B 13 Color Section 14 Color Section 15 Color Sec				* I — \ I		i .								
13. Lac Code Spring Method Scale Code Spring Method Spring	11 <b>Bo</b>	ttom Ho	ole Locati	ion					<u> </u>					
S P   Code   Date   D	UL or lot no. H	1 1		Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
III. Oil and Gas Transporters  "ITransporter Bara Address GGRID Bara Address  "ITransporter Location and Description  IV. Produced Water  "IV. Well Test Data  "IV.	12 Lse Code			ethod 14 Gas Connection		<sup>15</sup> C-129 Per	nit Number 16 (		C-129 Effective Da		Date 17 C-129		29 Expiration Date	
13   Transporter   21   O/G   22   O/G   23   O/G   24   O/G   25   O/G   26   O/G   26   O/G   26   O/G   26   O/G   27   O/G   28   O/G   29   O/G   29   O/G   29   O/G   29   O/G   29   O/G   29   O/G   O/	s P	•		D	ate								-	
13   Transporter   21   O/G   22   O/G   23   O/G   24   O/G   25   O/G   26   O/G   26   O/G   26   O/G   26   O/G   27   O/G   28   O/G   29   O/G   29   O/G   29   O/G   29   O/G   29   O/G   29   O/G   O/	III. Oil a	and Gas	Transpo	rters										
GGRID  9018  Giant Industries  Giant Industries  RCUD SEP 14 '07 Off CONS. DIV.  DIST. 3  IV. Produced Water  TV. Produced Water  POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spad Date 12 Ready Date 82 Ready Date 82 Ready Date 12 Rook 82 Ready Date 12 Rook 82 Ready Date 12 Rook 82 Rook 92 February 1861 7959 7659' 7869' 7804' DHC #1646AZ  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 9 5/8" 263' 76 sx  8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx  VI. Well Test Data  36 Date New Oil 36 Gas Delivery Date 81 SY Test Date 81 SY Top 1 Try 187  61' 657# 61' 615# 615#  41 Choke Size 42 Oil 43 Water 1377 mcfd 14 Signature: Approved by: Approve	18 Transpor	ter	<sup>19</sup> Tr	ansporter	20	POD	/G		<sup>22</sup> P					
IV. Produced Water  IV. Well Completion Data  IV. Well Completion Data	OGRID													
IV. Produced Water    POD   Start   POD ULSTR Location and Description	9018		Gia	nt Indus	tries									
IV. Produced Water    POD   Start   POD ULSTR Location and Description				<del></del>								n.	TOT O	
23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date 12/26/06 8/28/07 7861' 7959' 7699' - 7804' DHC, MC 12/26/06 8/28/07 861' 7959' 7699' - 7804' DHC, MC DHC #1646AZ  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  12 1/4" 9 5/8" 263' 76 sx  8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date SI W/O Facilities 8/25/07 1hr 37 Test Date 8/25/07 1hr 687# 615#  41 Choke Size ½" 42 Oil 43 Water 44 Gas 1377 mct/d 45 AOF 46 Test Method Flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Massay Massay  47 Indictory Technician  E-mail Address: Tracey, N. Monroe@conocophillips.com  Phone  Title: SUPERVISOR DISTRICT # 3												<b>1.</b>	iji. j	
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V. Well Completion Data  28 Spud Date 12/26/96 8/28/07 7861' 7861' 7959' 7699' - 7804' DHC, MC DHC #1646AZ  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 543 Sacks Cement  12 1/4" 9 5/8" 263' 76 sx  8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx  VI. Well Test Data  VI. Well Test Data  37 Test Date 8/25/07 1 hr 687# 687# 615#  41 Choke Size ½" 42 Oil 43 Water 44 Gas 1377 mct/d 51 mct/d 51 mc/min did that the information given above is true and complete to the best of my knowledge and belief. Signature: Date 11 mc 12		luced V												
28 Spud Date 12/26/06  8/28/07  31 Hole Size 12 1/4"  9 5/8"  29 Perforations 7699' - 7804'  31 Hole Size 12 1/4"  9 5/8"  263'  76 sx  8 3/4"  7"  3382'  620 sx  6 1/4"  4 ½"  7861'  7881'  7881'  7881'  7881'  7881'  510 sx   VI. Well Test Data  38 Date New Oil 38 Gas Delivery Date SI W/O Facilities 8/25/07  41 Choke Size ½"  42 Oil 43 Water 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  38 Date New Oil 58 Gas Delivery Date SI W/O Facilities 8/25/07  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  39 Date New Oil 39 Test Length 19 Title: 19 Too No N					Location	and Description	on				, <del></del>			
12/26/06 8/28/07 7861' 7959' 7699' 7804' DHC #1646AZ  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  12 1/4" 9 5/8" 263' 76 sx  8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date SI W/O Facilities 8/25/07 1 hr 687# 615#  41 Choke Size ½ 42 Oil 43 Water 1377 mcf/d 1377 mcf/d 1377 mcf/d 1377 mcf/d 1377 mcf/d 147 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Many Many Many Printed name: Tracey N. Monroe  Title: Supervisor District # 3  Approved by: SEP 1 7 2007					<del></del>	27 TED	28 pp. 29 p 6							
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     12   1/4"   9   5/8"   263'   76   sx     8   3/4"   7"   3382'   620   sx     6   1/4"   4   ½"   7861'   510   sx     2   3/8"   7778'     VI. Well Test Data   36   Gas Delivery Date   SI W/O Facilities   8/25/07   1   hr   687#   615#   615#     41   Choke Size   42   Oil   43   Water   44   Gas   1377   mcf/d   45   AOF   46   Test Method   Flowing     47   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Signature:	-													
12 1/4" 9 5/8" 263' 76 sx  8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx   VI. Well Test Data  35 Date New Oil SI W/O Facilities SI W/O Facilities 8/25/07 1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Macy Manuer  Tracey N. Monroe  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007	31 H	ole Size		32 Casin	g & Tubir									
8 3/4" 7" 3382' 620 sx  6 1/4" 4 ½" 7861' 510 sx  2 3/8" 7778'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date SI W/O Facilities 8/25/07 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						is size								
2 3/8"  7778'  VI. Well Test Data  35 Date New Oil	12	1/4"			9 5/8"		263			76 sx				
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VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date SI W/O Facilities  37 Test Date 8/25/07  38 Test Length 1 hr  687#  40 Csg. Pressure 615#  41 Choke Size 1/2"  42 Oil  43 Water  43 Water  44 Gas 1377 mcf/d  45 AOF  46 Test Method Flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Tracey N. Monroe  Title:  Regulatory Technician  E-mail Address:  Tracey.N.Monroe@conocophillips.com  Debate:  Debate:  Debate:  Debate:  The supervision Division have been confidence of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature:  Approved by:  SEP 1 7 2007	6 1/4"				4 1/2"		7861'						510 sx	
35 Date New Oil 36 Gas Delivery Date SI W/O Facilities 37 Test Date 8/25/07 38 Test Length 1 hr 39 Tbg. Pressure 615# 615# 41 Choke Size 42 Oil 43 Water 44 Gas 1377 mcf/d 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name:  Tracey N. Monroe  Title:  Regulatory Technician  E-mail Address:  Tracey.N.Monroe@conocophillips.com  Phone:  Phone:  The supervisor District # 3  Approval Date:  SEP 1 7 2007					2 3/8"		7778'					, ·······		
SI W/O Facilities  8/25/07  1 hr  687#  615#  41 Choke Size  1/2 Oil  43 Water  1377 mcf/d  44 Gas 1377 mcf/d  45 AOF  46 Test Method Flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  17 Approved by:  18 SUPERVISOR DISTRICT # 3  Approval Date:  18 SEP 1 7 2007					20			20			40.0			
1377 mcf/d  1377 mcf/d  Flowing  1377 mcf/d  Approved by:  1377 m								0		687#		ssure		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Macky W. Mencer  Printed name: Title: SUPERVISOR DISTRICT # 3  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007  Phone: Phone: Phone:		Size 42 O		il	4	<sup>3</sup> Water					<sup>45</sup> AOF			
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Macky W. Mencer  Printed name: Title: SUPERVISOR DISTRICT # 3  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007  Phone: Phone: Phone:	<sup>47</sup> I hereby cer	tify that th	e rules of t	ne Oil Con	servation 1	Division have	9/10/20		OIL C	ONSERV	/ATIO	N DIVISIO	N	
Approved by: Charle Territory N. Monroe  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007  Approval Date: SEP 1 7 2007	been complied	l with and		717/07		1								
Printed name: Tracey N. Monroe  Title:  Regulatory Technician  E-mail Address:  Tracey.N.Monroe@conocophillips.com  Pote:  Phone:  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007	1~.	_	*	-		′	Approved by:							
Printed name:  Tracey N. Monroe  Title: SUPERVISOR DISTRICT # 3  Approval Date: SEP 1 7 2007  E-mail Address:  Tracey.N.Monroe@conocophillips.com  Pete: Phone:	Signature,	Jacus	111	Neni	y		(harle Nov 9-17-07							
E-mail Address:  Tracey.N.Monroe@conocophillips.com  Phone:	Printed name:		Title: SUPERVISOR DISTRICT # 3											
E-mail Address:  Tracey.N.Monroe@conocophillips.com  Phone:	Title:	<b>7</b> D -		-			Approval Date: SEP 1 7 2007							
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Date: Phone:			a)conoco	nhilline 4	com									
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