

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

Expires, February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1 a TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

RECEIVED

## b TYPE OF COMPLETION:

NEW  
Well ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐

SEP 04 2007

Bureau of Land Management  
Farmington Field Office

## 2 Name of Operator

Dugan Production Corp.

## 3 Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1700' FNL &amp; 990' FEL (SE/4 NE/4)

At top prod interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH  
San Juan13 STATE  
NM

## 15. DATE SPUDDED

11/22/2005

## 16 DATE T D REACHED

11/29/2005

## 17. DATE COMPL

(Ready to prod)  
8/24/2007

## 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6307' GL

## 19 ELEV CASINGHEAD

## 20. TOTAL DEPTH, MD &amp; TVD

790'

## 21 PLUG BACK T D, MD &amp; TVD

728'

22 IF MULTIPLE COMPL,  
HOW MANY\*23 INTERVALS  
DRILLED BY

## ROTARY TOOLS

## CABLE TOOLS

TD

## 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

501'-562' (Fruitland Coal)

## 25 WAS DIRECTIONAL SURVEY MADE

no

## 26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

## 27 WAS WELL CORED

no

## 28

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	110 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	774'	7"	40 sx 3% Lodense w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx	
				Class "B" neat w/1/4# celloflake/sx (171 cu ft total slurry)	

## 29

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	630'	N/A

## 31 PERFORATION RECORD (Interval, size and number)

501'-18'; 522'-38' &amp; 445'-62' w/4 spf (total 156 holes)

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

## DEPTH INTERVAL (MD)

501'-562'

## AMOUNT AND KIND OF MATERIAL USED

RCUD SEP 14 '07  
OIL CONS. DIV.  
DIST. 3

## 33 \*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		Pumping				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
			→	0			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
		→	0				

## 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold - a sundry notice of well test will be submitted in the future

## TEST WITNESSED BY

## 35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander  
John Alexander

Vice-President

Date

8/29/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 8/9/07

ACCEPTED FOR RECORD  
SEP 12 2007  
FARMINGTON FIELD OFFICE  
BY T. Salyers

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	236'	
				Pictured Cliffs	564'	
				TOTAL DEPTH	790'	

17-10-1967