FORM APPROVED OMB NO 1004-0137

Corp. rmington, attor clearly and in Same e	DEPARTIBUREAU NOR RECOUNTY OF REACHED NM 8749 accordance with ar NL (NW/4) DEEP- EN OF REACHED 3/1/2006 21 PLUG BACK 9 N-TOP, BOTTOM	OF LACOMPLE 399 39 State required by SW/44 177. T.D., MD & MA &	AND N LETIO GAS WELL PLUG BACK (505) uirements)* 4)	MANAG N REPO X 325 - 1	DRY DIFF CENTR 821 14 PERMIT (Ready to pn 2007 LE COMPL.	SEF Bureau Farm	OTHER OTHER OTHER	DATE ISSUE	nent De RT, GR, ETC 103' GL ROTARY TOO		TEE OR TRIBE IT NAME NAME, WELL N COM #9 346 COM COM WILDON COM BLOCK AND CABLE TOOLS	OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO
Corp. rmington, attor clearly and in 3 1200' F\ same e 18. DATE TO 3 THIS COMPLETION COAL) OGS RUN	NOR RECOUNT OF THE PROPERTY OF	99 ny State required SW/4 T D MD &	LETIO GAS WELL PLUG BACK (505) uirements)* 4)	X 325 - 1 MPL. 8/29/ 22. IF MULTIP HOW MA	DRY AIDRY DIFF CENTR 821 14 PERMIT (Ready to pn 2007 LE COMPL.	SEF Bureau Farm	OTHER	DATE ISSUE	nent De D, RT, GR, ETC 103' GL ROTARY TOO	9 API Well No 30-045-33: 10 FIELD AND POO Basin Fruit 11. SEC. T. R. M., OR AREA Unit L Sec. 18, T2 12 COUNTY OR PAI San Juan	TEE OR TRIBE IT NAME NAME, WELL N I COM #9 346 - CA L, OR WILDCAT CABLE TOOLS TO ABLE TOOLS	OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO
Corp. rmington, attor clearly and in 3 1200' F\ same e 18. DATE TO 3 THIS COMPLETION COAL) OGS RUN	OIL WELL DEEP- EN NM 8749 accordance with ar NL (NW/4) D REACHED B/1/2006 21 PLUG BACK	D9 ny State required SW/4	GAS WELL PLUG BACK (505) uirements)* 4)	325 - 1 MPL. 8/29/ 22. IF MULTIP HOW MA	DRY DIFF CENTR 821 14 PERMIT (Ready to pro 2007 LE COMPL.	SEF Bureau C Farm	OTHER	DATE ISSUE	nent De D, RT, GR, ETC 103' GL ROTARY TOO	7 UNIT AGREEMEN 8 FARM OR LEASE Ponderosa 9 API Well No 30-045-33: 10 FIELD AND POO Basin Fruit 11. SEC. T. R. M., OR AREA Unit L Sec. 18, T2 12 COUNTY OR PAI San Juan	NAME, WELL N 1 COM #9 346 - CC L, OR WILDCAT Cland COO OR BLOCK AND 23N, R10 RISH 19 ELEV CAS CABLE TOOLS	OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO
Corp. rmington, attor clearly and in \$ 1200' F\ same e 18. DATE TO 3 THIS COMPLETION I COAI)	WELL DEEP-EN STAR	17. TD, MD &	PLUG BACK (505) uirements)* 4)	325 - 1 MPL. 8/29/ 22. IF MULTIP HOW MA	DIFF CENTR 821 14 PERMIT (Ready to pro 2007 LE COMPL.	SEF Bureau C Farm	OTHER OT	DATE ISSUE	nent De D, RT, GR, ETC 103' GL ROTARY TOO	Ponderosa 9 API Well No 30-045-33: 10 FIELD AND POO Basin Fruit 11. SEC. T. R. M., OR AREA Unit L Sec. 18, T2 12 COUNTY OR PAI San Juan	NAME, WELL N 1 COM #9 346 - CX L, OR WILDCAT CABLE TOOLS 19 ELEV CAS	OO SURVEY OW 13 STAT NI
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rmington, alion clearly and in 3. 1200' F\ same e 18. DATE TO 3. THIS COMPLETION I COAI) OGS RUN	accordance with at NVL (NW/4) O REACHED 3/1/2006 21 PLUG BACK	17. TD, MD &	. DATE COM	MPL. 8/29/ 22. IF MULTIP HOW MA	14 PERMIT (Ready to pro	NO Eaun	18. ELEVATION F	DATE ISSUE	nent De D, RT, GR, ETC 103' GL ROTARY TOO	9 API Well No 30-045-33: 10 FIELD AND POO Basin Fruit 11. SEC., T., R., M., OR AREA Unit L Sec. 18, T2 12 COUNTY OR PAI San Juan	23N, R10 RISH CABLE TOOLS	OS \ T A SURVEY OW 13 STAT NI SINGHEAD
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same e 18. DATE TO THIS COMPLETION COMPLETI	D REACHED 3/1/2006 21 PLUG BACK	17. TD, MD &	. DATE COM	MPL. 8/29/ 22. IF MULTIP HOW MA	14 PERMIT (Ready to pro	NO Eaun	18. ELEVATION F	DATE ISSUE	D, RT, GR, ETG 603' GL ROTARY TOO	OR AREA Unit L Sec. 18, T2 12 COUNTY OR PAI San Juan (2)	23N, R10 RISH 19 ELEV CAS CABLE TOOLS	OW 13 STAT NN HINGHEAD
e 18. DATE TO 3 THIS COMPLETION OF THE COAL)	3/1/2006 21 PLUG BACK 9	17. TD, MD &	. DATE COM	MPL. 8/29/ 22. IF MULTIP HOW MA	14 PERMIT (Ready to pro	NO Eaun	18. ELEVATION F	DATE ISSUE	D, RT, GR, ETG 603' GL ROTARY TOO	Sec. 18, T2 12 COUNTY OR PAI San Juan	19 ELEV CAS CABLE TOOLS	13 STAT
16. DATE TO	3/1/2006 21 PLUG BACK 9	TD, MD &	k TVD	8/29/ 22. IF MULTIP HOW MA	14 PERMIT (Ready to pro	NO FOUR	18. ELEVATION 18	DATE ISSUE ONS (DF, RKE	D, RT, GR, ETG 603' GL ROTARY TOO	12 COUNTY OR PAI San Juan	19 ELEV CAS CABLE TOOLS	13 STAT
16. DATE TO	3/1/2006 21 PLUG BACK 9	TD, MD &	k TVD	8/29/ 22. IF MULTIP HOW MA	(Ready to pro		23 INTERVA	ONS (DF, RKE	, rt, gr, etc 603' GL rotary too TD	San Juan	19 ELEV CAS	NI
THIS COMPLETION COAI) OGS RUN	3/1/2006 21 PLUG BACK 9	TD, MD &	k TVD	8/29/ 22. IF MULTIP HOW MA	2007 LE COMPL ,	od)	23 INTERVA	65 LS	03' GL ROTARY TOO TD	o)*	CABLE TOOLS	INGHEAD
THIS COMPLETION COAI) OGS RUN	21 PLUG BACK	45'		22. IF MULTIP HOW MA	LE COMPL .			LS	ROTARY TO	OLS		;
THIS COMPLETION COAI) OGS RUN	9	45'		HOW MA					TD	OLS		}
d Coal)			VY DNA DM	D)*				→				
d Coal)	N - TOP, BOTTON	M, NAME (N	VT DNA DM	*(0)								
OGS RUN									ľ	25 WAS DIRECTION	NAL SURVEY MA	'DE
OGS RUN											no	
WEIGHT, LB	· · · · · · · · · · · · · · · · · · ·								27 WAS WEI	LL CORED	no	
WEIGHT, LB										no		
WEIGHT, LB				CASING RI			l strings set					
24#	FT C	131 131		HOLE S			CEMENT, CEM				AMOUNT PUL	.ED
	0071						ta/ev & 1/4#					
10.0#		- 001		<u>-</u>								
						1						
	LINER RECOF	₹D					30		TUBING R	ECORD		
TOP (MD)	BOTTOM (M	MD)	SACKS C	EMENT*	SCREE	EN (MD)						SBT (MD)
							2-3	3/8"		827	. N	/A
nterval, size and nu	mber)				32		ACID, SHOT	, FRACTURE	CEMENT SO	DUEEZE, ETC	L	
									AMOUNT AND	ID KIND OF MATERIAL USED		
otal 1/2 r	ioles)				-	714'-75	7'			8.200 BR. ((A) "")
								_				~ "
					ļ							<u>v.</u>
					PRODUC'	TION		*		101		
	<u>`</u> _	ving, gas lift,	, pumping - s	size and type o	f pump)					WELL STATUS	(Producing or si	nut in)
		Inn	OD'N FOR		Oli BBI		CAS 1405					
IESTED	CHOKE SIZE				l oic-aac		GAS-MCF	ı	WATER - BBL	•	GAS - OIL HAT	.0
		L			<u></u>						<u></u>	_
		OIL I	L - B8L		GAS - MCF		WATER - BBI	- [OIL GRAVITY	- API (CORR)		
		<u>-</u>										
				0 1					TEST WITNES	SSED BY		
- a sundr	y notice of	r well t	test wi	ıı be su	omitted	in the f	uture		 			
0.	4											
and/attached hybro	nation is complete a	and correct a	as determine	ed from all ava				<u> </u>				
yxu		<u>Ve</u> r	/ Title _		Vice	-Presid	lent		Date	8/:	30/2007	
		*/0-	ee Instri	ictions ar	nd Space	s for Add	itional Da	ita on Re	verse Sid	le) .ı	ACCEPTI	
	PRODUCTION PRESSURE used for fuel, ver - a sundr	LINER RECORTOP (MD) BOTTOM (N BOTTOM (N Interval, size and number) Cotal 172 holes) PRODUCTION METHOD (Flow Pumping TESTED CHOKE SIZE PRESSURE CALCULATED 24 - HOUR RATE used for fuel, verifed, etc.) - a Sundry notice O	LINER RECORD TOP (MD) BOTTOM (MD) Interval, size and number) Cotal 172 holes) PRODUCTION METHOD (Flowing, gas lift Pumping TESTED CHOKE SIZE PR TE PRESSURE CALCULATED OI 24 - HOUR RATE Used for fuel, vented, etc.) - a Sundry notice of well in an advited the formation is complete and direct.	LINER RECORD TOP (MD) BOTTOM (MD) SACKS of the same o	LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* Total 172 holes) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of Pumping TESTED CHOKE SIZE PROO'N FOR TEST PERIOD PRESSURE CALCULATED OIL - BBL Lused for fuel, vented, etc.) - a Sundry notice of well test will be sultandary and attached formation is complete and orrect as determined from all available and all availables.	LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREE Interval, size and number) 32 DE Otal 172 holes) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping TESTED CHOKE SIZE PROD'N FOR TEST PERIOD PRESSURE CALCULATED OIL - BBL GAS - MCF 24 - HOUR RATE Lused for fuel, vented, etc.) - a Sundry notice of well test will be submitted and attached formation is complete and chreek as determined from all available records Title Vice	Celloflake Cellof	Celloflake/sx. Tail w celloflake/sx. (179 c Celloflake/sx. Tail w Celloflake/sx. (179 c Celloflake/sx. Tail w	Celloflake/sx. Tail w/50 sx Typ Celloflake/sx. (179 cu ft total sli TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2-3/8" ACID. SHOT, FRACTURE DEPTH INTERVAL (MD) TOTAL '-757' PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping TESTED CHOKE SIZE PROD'N FOR TEST PERIOD PRESSURE CALCULATED OIL - BBL GAS - MCF TEST PERIOD PRESSURE CALCULATED OIL - BBL GAS - MCF TEST PERIOD AS A MCF WATER - BBL Lused for fuel, vented, etc.) - a sundry notice of well test will be submitted in the future Any attached reformation is complete any Greet as determined from all available records Title Vice-President	celloflake/sx. Tail w/50 sx Type 5 cemen celloflake/sx. Tail w/50 sx Type 5 cemen celloflake/sx. (179 cu ft total slurry). LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH 12-3/8" DEPTH INTERVAL (MD) AMOUNT AN COTAL 172 holes) PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUmping TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY 24 - HOUR RATE Used for fuel, vented, etc.) - a Sundry notice of well test will be submitted in the future Title Vice-President Date	Celloflake/sx. Tail w/50 sx Type 5 cement w/3# Gilsonite. Celloflake/sx. (179 cu ft total slurry). LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIA 714'-757' RCUD: PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PRESSURE CHOKE SIZE PROON FOR TEST PERIOD OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR) TEST WITNESSED BY TEST WITNESSED BY	celloflake/sx. Tail w/50 sx Type 5 cement w/3# Gilsonite/sx & 1/4# celloflake/sx. (179 cu ft total slurry). LINER RECORD 30 TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER 2-3/8" 827' N Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED OTAI 172 holes) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATI Used for fuel, veried, etc.) - a Sundry notice of well test will be submitted in the future TEST WITNESSED BY Title Vice-President Date 8/30/2007

			osity and contents thereof: cored intervals, and all drill-stem, g and shut-in pressures, and recoveries):	38 GEOLOGIC MARKERS				
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		Q тор			
				NAME	MEAS DEPTH	TRUE VERT DEPTH		
ļ				Kirtland	surface			
				Fruitland	437'			
				Pictured Cliffs	760'			
				TOTAL DEPTH	1000'			
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