

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	7 UNIT AGREEMENT NAME	
b TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF CENTR <input type="checkbox"/>	OTHER <input type="checkbox"/>
2 Name of Operator Dugan Production Corp.						8 FARM OR LEASE NAME, WELL NO Ponderosa Com #90	
3 Address and Telephone No P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821						9 API Well No 30-045-33346 - 0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1500' FSL & 1200' FWL (NW/4 SW/4)						10 FIELD AND POOL , OR WILDCAT Basin Fruitland Coal	
At top prod interval reported below same						11 SEC. T , R , M , OR BLOCK AND SURVEY OR AREA Unit L Sec. 18, T23N, R10W	
At total depth same						14 PERMIT NO	DATE ISSUED
15 DATE SPUDDED 2/27/2006		16 DATE T D REACHED 3/1/2006		17 DATE COMPL. (Ready to prod) 8/29/2007		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6503' GL	
20 TOTAL DEPTH, MD & TVD 1000'		21 PLUG BACK T D , MD & TVD 945'		22 IF MULTIPLE COMPL , HOW MANY*		23 INTERVALS DRILLED BY ROTARY TOOLS TD CABLE TOOLS	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 714'-757' (Fruitland Coal)						25 WAS DIRECTIONAL SURVEY MADE no	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL						27 WAS WELL CORED no	
CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" J-55	24#	131'	12-1/4"	95 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx			
5-1/2" J-55	15.5#	987'	7"	55 sx Type 5 cement w/sodium metasilicate w/3# Gilsonite/sx & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/3# Gilsonite/sx & 1/4# celloflake/sx. (179 cu ft total slurry).			
LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	827'	N/A
31 PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
714'-757' w/4 spf (total 172 holes)				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				714'-757'			
PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		Pumping				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented - to be sold - a sundry notice of well test will be submitted in the future							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Alexander Title Vice-President Date 8/30/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 8 9/14

ACCEPTED FOR RECORD

SEP 12 2007

FARMINGTON FIELD OFFICE

271/02 JT

37 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	437'	
				Pictured Cliffs	760'	
				TOTAL DEPTH	1000'	

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