jurisdiction

FORM APPROVED OMB NO 1004-0137

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on

Expires: February 28, 1995

			DEPARTMENT OF THE INTERIOR					reverse side)			5 LEASE DESIGNATION AND SERIAL NO			
			BUREAU OF LAND MANAGEMENT					PECEIVI			NM-96799			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* SFP 0 4 20										6 IF INDIAN, ALLOTTEE OR TRIBE NAME				
WELL WELL X DRY C							OTHER 7 UNIT AGREEMENT NAME							
NEW X	WORK		DEEP-	PLUG BACK	1	DIFF CENTR		Far OTHER	mingtor	n Field (NAAM OR LEASE N	IAME, WELL N	0.	
2 Name of Operator								•			Ben Com #	90		
Dugan Product 3 Address and Telephone I		ъ.						· · · · · · · · · · · · · · · · · · ·			9 API Well No 30-045-333	47 ~ 0 0	IS I	
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821											10. FIELD AND POOL, OR WILDCAT			
4 LOCATION OF WELL (I		•	•	•)*)	Basin Fruitland Coal			
At surface 1200' FSL & 1300' FEL (SE/4 SE/4) At top prod interval reported below Same											11 SEC.T.R,M.OR BLOCK AND SURVEY OR AREA Unit P			
At total depth	same					14 PERMIT	NO.		DATE ISSUE	n	Sec. 18, T23N, R10W			
At total depin	June					THE PERSON NO.				San Juan		NM		
15 DATE SPUDDED	į.								18 ELEVATIONS (DF, RKB, RT, GR, ET) 6501' GL		C)*	19 ELEV CAS	SINGHEAD	
20 TOTAL DEPTH, MD &			2/29/2005 21 PLUG BACK TO	, MD & TVD			LE COMPL ,		23 INTERVALS ROTAR DRILLED BY		DLS	CABLE TOOLS	3	
9:	50'		894'		HOW MA	INY-			— → TD		o			
24 PRODUCING INTERV	AL(S), OF THIS (COMPLETIO	N-TOP, BOTTOM,	NAME (MD AND T	TVD)*						25 WAS DIRECTION	AL SURVEY MA	ADE	
683'-747' (Fru												no		
28 TYPE ELECTRIC AND GR-CNL-CCL		RUN								27. WAS WEI	LL CORED NO			
28					CASING RI		(Report all strings set in well)							
CASING SIZE/GRADE	, w	WEIGHT, LB /FT DEPTH			HOLE S		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED			
8-5/8" J-55 5-1/2" J-55		24# 15.5#		129' 935'	1/4"									
3-1/2 3-33		13.5#		933 1			Gilsonite/sx w/1/4# celloflake/sx (171 ci							
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
29	·		LINER RECORD				30 TUBING F			RECORD				
SIZE	TOP (MD) BOT		BOTTOM (MD)	OTTOM (MD) SACKS		SCREEN (MD)		size 2-3/8"			H SET (MD)	PACKER SBT (MD)		
								2-3	/8"	<u> </u>	826'		I/A	
31 PERFORATION RECO	RD (interval	size and nu	mber)			32		ACID. SHOT	FRACTURE	CEMENT S	QUEEZE, ETC.	<u> </u>		
DEPTH INTERVAL (MD) AMOU									AND KIND OF MATERIAL USED					
683'-714' & 74	10'-47' w	/4 spf	(total 148 h	oles)			383'-74	7'			KCVD 5EP 14 '07			
										UIL CUNS. DIV. DIST. 3			LV.	
						<u> </u>						اله دوالية.		
							TION							
33 * PRC DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump							RODUCTION (np)				WELL STATUS (Producing or shut in)			
N/A Pumpir			ng								Shut in			
DATE OF TEST			CHOKE SIZE	PROD'N FOR TEST PERIOR		OIL - BBL	0	GAS - MCF		WATER - BB	BL GAS - OIL RATIO		TIO	
FLOW TUBING PRESS			CALCULATED 24 - HOUR RATE	DUR RATE		GAS - MCF		WATER - BBL OIL GRA		OIL GRAVIT	Y - API (CORR)			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNE	EST WITNESSED BY					
Vented - to be	sold - a			well test v	vill be su	bmitted	l in futu	re						
35 LIST OF ATTACHMEN	rs Ø		1 1											
36 I hereby certify that the SIGNED	oregoing and att	tachedinfor	John Alexander	t correct is determ	ned from all ava		e-Presio	lent		Date	8/	29/2007		
Title 18 U.S.C. Section 100:	1 makes it a con	ne for any a	erson knowingly and in	*(See Inst	tructions a	nd Space	es for Add	litional Da	ata on Re	everse Si	de) / ACC	EPTED FOR	RECORD	

	ТОР		ut-in pressures, and recoveries)		ТОР		
FORMATION	102	воттом	DESCRIPTION, CONTENTS, ETC		MEAS DEPTH		
				NAME	MEAS DEPTH	TRUE	
				16: 11		VERT DEPTH	
				Kirtland	surface		
-				Fruitland	431'	~ +	
				Pictured Cliffs	755'		
						; ~	
				TOTAL DEPTH	950'	\$	
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