form 3160-4 (April 2004)

UNITED STATES * DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5	5 Lease Serial No NMSF-077951				
la Type of Well Oil Well X Gas Well Dry Other										6.	6. If Indian, Allotee or Tribe Name			
									L					
b Type of Completion X New Well Work Over Deepen Plug Back Diff. Kesvr, Other									\ 7.	7. Unit or CA Agreement Name and No NMNM-73952 - DK				
2 Name of Operator										8.	8. Lease Name and Well No			
XTO Energy Inc. 3 Address 3 Address 3a Phone No (include area code)									, 	JACK FROST GAS COM E #1F				
	ss armington	Δuno T	alder v	Sta 1	Farmi	natan "	1	·	<i>merade</i> 324-10		9.	API Well N		
Locati	on of Well (Rep	ort locatio	n clearly an	d in accord	ance will	h Frederakse	gurene	nts)*	- <u></u>		10	30-045-34276 - 651 10 Field and Pool, or Exploratory		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2340' FNL & 1575' FWL									_	BASIN DAKOTA				
20-20 IIII & 2010 IIII										[11	11 Sec , T., R , M , or Block and Survey or Area			
At top prod. interval reported below SEP 0 7 2007											SEC 25F-T27N-R10W			
At total depth Bureau of Land Management. Bureau of Land Management. Farmington Field Office 14 Date Spudded 15 Date T D Reached Farmington Field Completed									1	•	Parish	13 State		
14 Date S		15 Dat	e T D Read		Fami	ngton Fie	ate Come	nleted				N JUAN Elevation	s (DF R	RKB, RT, GL)*
17 Date 3	puuucu] Dat	o i Li Real	cu			D&A	pieteu X	Ready	to Prod	(''	Dievation	. (D1, N	, 101, 02/
6/15	5/07	7/:	17/07				8/28		-			6612'		
18 Total	Depth MD	72	50' 1	9 Plug Ba	ck T.D ·		719	95'	20.	Depth Bri	dge Plug			
21 7	TVD			(C)		TVD							/D	
Zi iype i	Electric & Othe	i iviecnanio	ai Logs Kui	ıı (Submit c	ору от еа	cn)		ſ		is well core is DST run] No [] No [= '	ubmit analysis) ubmit report
										rectional Su		X/10		es (Submit copy)
23 Casınş	g and Liner Rec	ord (Repor	t all strings	set in well)										
Hole Size	Size/Grade	Wt (#ft.)	Top (MI	D) Botton	m (MD)	Stage Cen Depti		No of Sk Type of Ca		Slurry \ (BBL		Cement T	op*	Amount Pulled
2-1/4"	8-5/8"	24#	+	37	2'	Бери		280		(BBL	-/	0		
7-7/8"	5-1/2"	15.5#			7242			1585				0		
													D	<u>'UN SEP 1ፊ 'በ7</u>
														II CONS. DIV.
							.]							DIST. 3
			T											
	L						1							
24 Tubing	g Record						L							
Size	Depth Set (acker Depth (Size	Depth Se	t (MD)	Packer De	pth (MD) Sız	ze	Depth Set	(MD)	Packet Depth (MD)
Size 2-3/8"	Depth Set (acker Depth (8/23/07		Size				pth (MD) Sız	ze	Depth Set	(MD)	Packer Depth (MD)
Size 2-3/8"	Depth Set (6954 cing Intervals		8/23/07	7		26 Perfo	ration Re	ecord	pth (MD				(MD)	
Size 2-3/8" 25 Produc	Depth Set (6954 cong Intervals		8/23/07 Top	Во	ttom	26 Perfo	ration Re	ecord nterval		Size) Holes	(MD)	Perf Status
Size 2-3/8" 25 Produc	Depth Set (6954 cing Intervals		8/23/07	Во		26 Perfo	ration Re	ecord nterval					(MD)	
Size 2-3/8" 25 Product (A)	Depth Set (6954 cong Intervals		8/23/07 Top	Во	ttom	26 Perfo	ration Re	ecord nterval		Size) Holes	(MD)	Perf Status
Size 2-3/8" 25 Produc A) B)	Depth Set (6954 cong Intervals		8/23/07 Top	Во	ttom	26 Perfo	ration Re	ecord nterval		Size) Holes	(MD)	Perf Status
Size 2-3/8" 25 Product A) B)	Depth Set (6954 cong Intervals		Top 6830'	Во 70	ttom	26 Perfo	ration Re	ecord nterval		Size) Holes	(MD)	Perf Status
Size 2-3/8" 25 Product (A) (B) (C) (D) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	Depth Set (6954 to the composition of the composit		Top 6830'	Во 70	ttom	26 Perfo	ration Re erforated 1 8/13/	ecord nterval		Size 0.34") Holes	(MD)	Perf Status
Size 2-3/8" 25 Production (A) (B) (C) (C) (C) (C) (C) (C) (C) (C	Depth Set (6954 I cing Intervals Formation DAKOTA	nent, Ceme	Top 6830'	7 Bo 70 Ptc.	/1700	26 Perfo	ration Re erforated 1 8/13/	ecord nterval 707 Amount and	Type of N	Size 0.34" Material 8/14/07	No.	Holes 27		Perf Status
Size 2-3/8" 25 Production (A) (B) (C) (C) (D) (C) (C) (C) (C) (C) (C) (C) (C	Depth Set (6954 I cing Intervals Formation DAKOTA Fracture, Treate Depth Interval	nent, Ceme	Top 6830'	7 Bo 70 Ptc.	/1700	26 Perfo	ration Re erforated 1 8/13/	ecord nterval 07	Type of N	Size 0.34" Material 8/14/07	No.	Holes 27		Perf Status 1 JSPF
Size 2-3/8" 25 Product A) B) C) O) 27 Acid, F	Depth Set (6954 I cing Intervals Formation DAKOTA Fracture, Treate Depth Interval	ment, Ceme	8/23/07 Top 6830' ent Squeeze, 8/13/ Purge	7 Bo 70 Ptc.	/1700 Tr CO2	26 Perform Po	ration Recorded in 8/13/	Amount and C HCl activity	Type of Mid. 8	Size 0.34" Material 8/14/07 2,210#	No Y Frace sd.	Holes 27	,690	Perf Status 1 JSPF gals 65Q CO2
2-3/8" 25 Product A) B) C) D) 27 Acid, F	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treate Depth Interval 101 - 7073	nent, Ceme	Top 6830'	7 Bo 70 Ptc.	/1700 Tr CO2	26 Perfo	ration Recorded in 8/13/	ecord nterval 707 Amount and	Type of Mid. 8	Size 0.34" Material 8/14/07	No Y Frace sd.	Holes 27	,690	Perf Status 1 JSPF
Size 2-3/8" 25 Product A) B) C) 27 Acid, F 683	Depth Set (6954 cong Intervals Formation DAKOTA Fracture, Treatm Depth Interval 10 - 7073 con - Interval A	nent, Ceme	8/23/0° Top 6830' ent Squeeze, 8/13/ Purge	Bo 70 70 Etc. 1111 II	/1700 Tr co2	gals 15°s	ration Recription Recr	Amount and CHCl activity	Type of Nid. 1	Size 0.34" Material 8/14/07 2,210#	Frace sd.	Holes 27 2d w/98	,690	Perf Status 1 JSPF gals 65Q CO2
Size 2-3/8" 25 Product A) B) C) 27 Acid, F 683 8 Product Date First	Depth Set (6954 cong Intervals Formation DAKOTA Fracture, Treatm Depth Interval 10 - 7073 con - Interval A Test Date	nent, Ceme	8/23/07 Top 6830' ent Squeeze, 8/13/ Purge	Bo 70 70 Etc.	/1700 T CO2	gals 155 foam from	ration Recorded in 8/13/	Amount and Carryin	Type of Mid. 8	Size 0.34" Material 8/14/07 2,210#	No Y Frace sd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product A) B) C) O) 27 Acid, F 683 8 Product Date First Produced	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treath Depth Interval 101 - 7073 cion - Interval A Test Date 8/28/07 Tbg Press	ment, Ceme	Top 6830' Tot Squeeze, 8/13/ Purge	Bo 70 70 Pic. Bill III III III III III III III III III	73' /1700 T CO2 Gas MCF 278 Gas Gas	gals 15s foam fra Water BBL 28	ration Received 1 8/13/	Amount and CHC1 accidences	Type of Nid. 19 17:	Size 0.34" Material 8/14/07 2,210#	Frace sd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product Signature of the product o	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treatm Depth Interval 30 - 7073 cion - Interval A Test Date 8/28/07 Tbg Press Flwg	Hours Tested 3 Csg Press	Top 6830' Tot Squeeze, 8/13/ Purge	Bo 70 70 Pic. Etc. O7 A. W. I III I. BBL O Oil BBL O Oil BBL	73' /1700 T CO2 Gas MCF 278 Gas MCF	gals 155 foam fra Water BBL 28 Water BBL	ration Received in 8/13/	Amount and CHC1 accidences	Type of Mid. 18 17:	Size 0.34" Material 8/14/07 2,210# Pro	Frace sd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product A) B) C) D) 27 Acid, F 683 8 Product Date First Produced Choke Size 3/8"	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treatin Depth Interval 101 - 7073 cion - Interval A Test Date 8/28/07 Tbg Press Flwg S1 640	Hours Tested 3 Csg Press	Top 6830' Squeeze, 8/13/ Purge	Bo 70 70 Pic. Bill III III III III III III III III III	73' /1700 T CO2 Gas MCF 278 Gas Gas	gals 155 foam fra Water BBL 28 Water BBL	ration Recription Recr	Amount and CHC1 accidences	Type of Mid. 18 17:	Size 0.34" Material 8/14/07 2,210#	Frace sd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product A) B) C) C) 27 Acid, F 683 8 Product Date First Produced Choke Size 3/8"	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treatm Depth Interval 30 - 7073 cion - Interval A Test Date 8/28/07 Tbg Press Flwg	Hours Tested 3 Csg Press	Test Test Test Test	Bo 70 70 Ptc. Ptc. Ptc. Ptc. Ptc. Ptc. Ptc. Ptc.	73' /1700 T CO2 Gas MCF 278 Gas MCF 2224 Gas	gals 155 foam fra Water BBL 28 Water BBL 224	on Coll Gravity Oil Gas Oil Ratio	Amount and Carryin	Type of Mid. 18 ang 17:	Size 0.34" Material B/14/07 2,210# Pro us SHUT IN	Frace sd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product A) B) C) D) 27 Acid, F 683 8 Product Date First Produced Choke Size 3/8"	Pepth Set (6954 cong Intervals Formation DAKOTA Fracture, Treatm Depth Interval 10 - 7073 100 - 100	Hours Tested 3 Csg Press 880	Top 6830' ent Squeeze, 8/13/ Purge Test Production 24 Hr.	Bo 70 70 Pic. Etc. O7 A. w. 1 III L. BBL 0 Oil BBL 0	/1700 T CO2 Gas MCF 278 Gas MCF 2224	gals 155 foam fra Water BBL 28 Water BBL 224	ration Receptorated 1 8/13/ 8/	Amount and Carryin	Type of Mid. 19 17:	Size 0.34" Material B/14/07 2,210# Pro us SHUT IN	Fracesd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2
Size 2-3/8" 25 Product A) B) C) C) 27 Acid, F 683 8 Product Date First Produced Choke Size 3/8"	Depth Set (6954 cing Intervals Formation DAKOTA Fracture, Treatm Depth Interval 101 - 7073 cion - Interval A Test Date 8/28/07 Tbg Press Flwg S1 640 ction-Interval B Test	Hours Tested 3 Csg Press 880	Test Test Test Test	Bo 70 70 Ptc. Ptc. Ptc. Ptc. Ptc. Ptc. Ptc. Ptc.	73' /1700 T CO2 Gas MCF 278 Gas MCF 2224 Gas	gals 155 foam fra Water BBL 28 Water BBL 224	on Coll Gravity Oil Gas Oil Ratio	Amount and C HCl activity	Type of Mid. 18 ang 17:	Size 0.34" Material 8/14/07 2,210# Pro us Pro	Fracesd.	Holes 27 I'd w/98	,690	Perf Status 1 JSPF gals 650 CO2

8b Product	tion - Interv	al C								-		
Date First Toduced	nte First Test Hours		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravny	Production Method			
hoke ze	Tbg Press Csg Flwg Press		24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
c Produc	ction-Interv	 al D		J								
ate First oduced	Test Date	Hours Tested	Test Production	Oil Gas Water Oil BBL Gravity		Gas Gravity						
noke ze	The Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		,		
Disposit	tion of Gas (S	Sold, used for	fuel, vented, et	c.)		TO BE	SOLD					
Summe	ary of Parou	is Zones (Inc	ude Aquifers):					31 Format	ion (Log) Markers			
Show a	Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all tests, including depth interval tested, cushion used, time tool open, flowing arpressures and recoveries							m BURRO	BURRO CANYON SS 7094			
Forma	tuan	Тор	Bottom		Dagge	intions Co	ntents, etc		Name	Тор		
гонна	ition	тор	Dottom		Desci		mtents, etc		Name	Meas Depth		
	}							OJO ALAM	noss	1448		
								KIRTLANI	SHALE	1605		
								FRUITLAN	ID FORMATION	1906		
								LOWER FF	RUITLAND COAL	2359		
	}							PICTURE	CLIFFS SS	2397		
		ı					. . ئ	LEWIS SH	IALE	2581		
								CHACRA S	SS	3291		
					•			CLIFFHOU	DSE SS	3951		
	1							MENEFEE		4070		
								POINT LO	OCKOUT SS	4790		
	ŀ							MANCOS S	HALE	5126		
	Ì			Ì				CALLUP S	SS	5912		
	İ							GREENHOF	ON LS	6743		
						GRANEROS	GRANEROS SH					
			<u>_l</u>					OTA SS	6825			
Sunda I hereby	rical/Mechai ry Notice fo	nical Logs (1 r plugging an	tached by place full set req'd) d cement verifing and attached	ication [Geold Core	ogic Report	DST Rep Other orrect as determin	ed from all availab	onal Survey ole records (see attached in ORY COMPLIANCE TE	• • • •		
Signature	e	Ju.	TO DE	D	la	en	D	ate <u>8/31/07</u>				
		U'		ز	/							
Cal. 10 H C	C Santar	1001 and Ti	la 42 11 5 C 4	Cantie : "	212		<u> </u>		fully to make to any depa			

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