Form 3160-5 (November 1994)

Type of Well

X Oil Well

Gas Well

Other

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FOR	M AI	PPRO	VED
OMB	No.	1004	-0135
Expin	es Ju	ly 31,	1996

Lease Serial No.

BIA #390

6. If Indian, Allottee or Tribe Name

Jicarilla Apache
7. If Unit or CA/Agreement, Name and/or N

Well Name and No.

PO Box 156, Bloomfield, NM 87413 505-632-3476 x201 10. Field and Pool, or Exploratory Are	Section 1	Bonita Canyon #1	-		2. Name of Operator						
## Do Box 156, Bloomfield, NM 87413    Location of Well (Footage, Sec., T., R., M., or Survey Description)   S. Lindrith Gallup Dakota	100	9. API Well No.		Elm Ridge Exploration Company, LLC							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  S. Lindrith Gallup Dakota  1185' FNL & 950' FEL  A - Sec. 23-T23N-R4W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Alter Casing   Fracture Treat   Reclamation   Well Integrity   Subsequent Report   Casing Repair   New Construction   Recomplete   Other     Casing Repair   New Construction   Recomplete   Convert to Injection   Plug Back   Water Disposal  13. Describe Proposed or Completed Opensiess (dearly as at all perferent deats, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepes directionally or recomplete bendering the book has one file with MAPIA. Required bendering the Fidel within 30 days Following completes of the involved operations. If the operation essels in a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once the second properation of the involved operations. If the operation essels in a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once the second properation of the involved operations. If the operation essels in a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once the second properation of the involved operations. If the operation essels in a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once of the involved operations. If the operation essels in a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once of the involved operations. If the operation has a multiple completies or recompleties in a new interval, a Form 3160-4 shall be filed once of the involved operations. If the operation has never interval, a form 3160-4 shall be filed once on the involved operations in a new interval, a form 3160-4 shall be filed once on the involved operations. If the operation has never interval, a form 3160-4 shall be fil	善	30-043-20954 = = = = = = = = = = = = = = = = = = =	. Phone No. (include area code)	3a. Address 3b.							
A. Location of Well (Footage, Sec., T., R., M., or Survey Description)  11. County or Parish, Static Sandoval, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize		10. Field and Pool, or Exploratory	05-632-3476 x201	PO Box 156, Bloomfield, NM 87413 50							
A - Sec. 23-T23N-R4W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	0	S. Lindrith Gallup Dakota		4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
A - Sec. 23-T23N-R4W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	至	11. County or Parish, State			1185' FNL & 950' FEL						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Alter Casing   Deepen   Production (Start/Resume)   Water Shut-Off   Alter Casing   Fracture Treat   Reclamation   Well Integrity	1				A - Sec. 23-T23N-R4W						
TYPE OF SUBMISSION TYPE OF ACTION    Acidize	ا مسید										
Subsequent Report	2	HER DATA	E OF NOTICE, REPORT, OR OTI	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI							
Alter Casing   Fracture Treat   Reclamation   Well Integrity   Subsequent Report   Casing Repair   New Construction   Recomplete   Other				TYPE OF ACTION	TYPE OF SUBMISSION						
Alter Casing   Fracture Treat   Reclamation   Well Integrity   Casing Repair   New Construction   Recomplete   Other	off .	ı (Start/Resume)   Water Shut-Of	Deepen Production	Acidize	Notice of Intent						
Change Plans   X   Plug and Abandon   Temporarily Abandon   Temporarily Abandon   Temporarily Abandon   Plug Back   Water Disposal	•	on Well Integrity		Alter Casing							
Final Abandonment Notice		te Other	New Construction Recomplete	Casing Repair	Subsequent Report						
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file IBM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Tessing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  EIM Ridge Exploration CO LLC has plugged and abandoned this well as of 8-28-07 as follows: PLUG 1) Set a p from 6975' -6867'. Pumped 8 sks of cement. Tagged cement at 6855'. PLUG 2) Set a balanced plug @ 6054'-54 Pumped 49 sks of cement. PLUG 3) Set a balanced plug from 4366'-4266'. Pumped 11 sks of cement. PLUG 4 Balanced plug from 3312'-3212'. Pumped 11 sks of cement. PLUG 5) Shot 4 holes @ 2880'. Set a cement retail @ 2830''. Pumped 30sks below retainer and 37 sks on top. (Got verbal approval from Stephen Mason to pump 3 sks below retainer). PLUG 6) Set a balanced plug from 1196'-1096'. Pumped 11 sks of cement. PLUG 7) Set a balanced plug from 418'-318'. Pumped 8 sks of cement. PLUG 8) Shot 4 holes at 310'. Shot 4 more holes @ 2 Pumped 33 sks of cement through 4 1/2'' csg and out the breadenhead to surface.  RCUD SEP OIL CONS.  Amy Mackey  Amy Mackey  Administrative Manager		ly Abandon	Plug and Abandon Temporarily		<b>/</b>						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Tessing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for frail inspection.)  Elm Ridge Exploration CO LLC has plugged and abandoned this well as of 8-28-07 as follows: PLUG 1) Set a p from 6975' -6867'. Pumped 8 sks of cement. Tagged cement at 6855'. PLUG 2) Set a balanced plug @ 6054'-54 Pumped 49 sks of cement. PLUG 3) Set a balanced plug from 4366'-4266'. Pumped 11 sks of cement. PLUG 4 Balanced plug from 3312'-3212'. Pumped 11 sks of cement. PLUG 5) Shot 4 holes @ 2880'. Set a cement retail @ 2830'. Pumped 30sks below retainer and 37 sks on top. (Got verbal approval from Stephen Mason to pump 3 sks below retainer). PLUG 6) Set a balanced plug from 1196'-1096'. Pumped 11 sks of cement. PLUG 7) Set a balanced plug from 418'-318'. Pumped 8 sks of cement. PLUG 8) Shot 4 holes at 310'. Shot 4 more holes @ 2 Pumped 33 sks of cement through 4 1/2" csg and out the breadenhead to surface.  RCUD SEP OIL CONS.  Amy Mackey  Administrative Manager  Title  Amy Mackey  Administrative Manager		posal	Plug Back Water Disp	Convert to Injection	Final Abandonment Notice						
Name (Printed Typed)  Amy Mackey  Signature  Date  Title  Administrative Manager	-5448'. 64) tainer p 30 a 210'. P 14'07	et a balanced plug @ 6054'- ed 11 sks of cement. PLUG s @ 2880'. Set a cement ret om Stephen Mason to pump ks of cement. PLUG 7) Set 310'. Shot 4 more holes @ RCUD SEI	cement at 6855'. <u>PLUG 2</u> ) Set olug from 4366'-4266'. Pumpe ement. <u>PLUG 5</u> ) Shot 4 holes on top. (Got verbal approval from m 1196'-1096'. Pumped 11 sk ent. <u>PLUG 8</u> ) Shot 4 holes at 2	LC has plugged and aba 8 sks of cement. Tagged PLUG 3) Set a balanced 212'. Pumped 11 sks of c low retainer and 37 sks of 3) Set a balanced plug fro 8'. Pumped 8 sks of cem nrough 4 1/2" csg and ou	Elm Ridge Exploration CO L from 6975' -6867'. Pumped 8 Pumped 49 sks of cement. F Balanced plug from 3312'-32 @ 2830'. Pumped 30sks belsks below retainer). PLUG 6 balanced plug from 418' -318 Pumped 33 sks of cement the						
Amy Mackey Administrative Manager  Signature Date			I ma	g is true and correct	F /						
Signature / / 1 Date		trative Manager	1	lacker	1/						
	<del></del>	Signature									
		ıst 28, 2007	Augu	X VM /W/							
THIS SPACE FOR FEDERAL OR STATE USE	- 3		R FEDERAL OR STATE USE	THIS SPACE FO							
Approved by Title Date		Date	Title		Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fall	false	nt or agency of the United States any	t lease	itable title to those rights in the subject operations thereon.	certify that the applicant holds legal or equivalent would entitle the applicant to conduct						

SEP 1 1 2007



## **CEMENT JOB SUMMARY SHEET**

## **PLUG TO ABANDON**

<del></del>				Measure		
Casing	Size	Weight	Grade	d Depth	Total Casing	
Surface	8 5/8"	24#	<b></b>	362'	362'	
Intermediate	0 0/0				-	
Production	4.5"	11.6#		7395'	7395'	
Tubing	4.0	11.00		, 000	6975'	
Drill Pipe	2 3/8"	4.7#	•	697 <i>5</i> '	0010	
Open Hole	2 3/8" 7 7/8"	7.1 W		7395'		
Open noie	1 110		CEMENT DATA	1000		
Spacer	0 Bbls		CEMENI DATA	<del></del>		
Cement 1	STD				Q	Sacks
Additives	2% C.C.				0	Sacks
Additiveo	Weight (lb/gal)	15 60	Yield (cuft/sk)	1 18	Water (gal/sk)	5.20
Cement 2	STD	13.00	i icia (cuiusk)	1.10		Sacks
Additives	2% C.C.				40	Cuono
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 3	STD	,	(,		• • • • • • • • • • • • • • • • • • • •	Sacks
Additives	NEAT				_	
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 4	STD				11	Sacks
<b>Additives</b>	NEAT					
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 5	STD				11	Sacks
Additives	NEAT					
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 6	STD				110	Sacks
Additives	NEAT					
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 7	STD				11	Sacks
Additives	NEAT					
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 8	STD				8	Sacks
Additives	NEAT	45.00	Viald (author)	4 40	Matan (mal/als)	E 20
Cement 9	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	Sacks
Additives	STD NEAT				33	Jacks
Additivee	Weight (lb/gal)	15 60	Yield (cuft/sk)	1 12	Water (gal/sk)	5 20
Cement 10	STD	15.00	riela (calusk)	1.10	Water (garsk)	Sacks
Additives	NEAT					Duone
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Displacement	H20		•	(lb/gal)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		CEME	NTING EQUIPM	<del>`                                    </del>		
Provider		47 mm 1 7 1 Mm	Laton M			
Guide Shoe		ea.	Centralizers			ea.
Float Shoe		ea. ea.	Plug Type			ea.
Float Collar		ea.	Packer			ft.
DV Tool		ea. ft.	Retainer			ft.
~ 1 1 0 0 1		-	, wante			15.

SUPERIO	TICKET # 36-000565	TICKET DATE 8/27/2007			
REGION	NWA/COUNTRY	BDA /STATE	COUNTY		
NORTH AMERICA LAND	ROCKY MOUNTAIN	NM RIO ARRIBA			
MBU ID / EMPL#	H.E.S EMPLOYEE NAME	PSL DEPARTMENT			
	SHELDON JONES ZONAL ISOLATION				
LOCATION	COMPANY	CUSTOMER REP / PHONE			
FARMINGTON, NM	ELMRIDGE RESOURCES	LEONARD DEE #505-215-5172			
TICKET AMOUNT	WELL TYPE	APWWI #			
1	02 GAS				
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	Description		
LAND	Cement		PLUG TO ABANDON		
LEASE / WELL # Well No.	SEC /	TWP/	RNG		

	/WELL#	Well No.		SEC /	Ocini		TWP/ RNG
	CANYON	#1		I DZsVs		-VIII	The second of th
Chart		5.77 (WAS 10 10)	502 1 5 5 5 6 65 65			s.(PSI)	<ul> <li>1 (1) (1) (2) (2) (3) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4</li></ul>
No.	9. 15 W	(BPM)	(BBL)(GAL)	7 C	Tho	Csg	
8/24/2007	8:45			<b>├</b> ─├	<u> </u>	<del> </del>	ARRIVED ON LOCATION
	8:50			┞╌┠╌		<u> </u>	LOCATION ASSESSMENT & SAFETY MEETING
	8:55			┞┼	<u> </u>		SPOT AND RIG UP EQUIPMENT
		L				<u> </u>	RIG IS RUNNING TUBING IN THE HOLE
					<u> </u>	<u> </u>	TUBING SET @6975'
<del></del>		ļ	· · · · · · · · · · · · · · · · · · ·	<u> </u>		ļ	RIG UP TO TUBING
					<u> </u>		START JOB PLUG #1
		1	0.2			2800	TEST LINES TO 2800PSI
		2.5	130		<u> </u>	950	LOAD HOLE 79BBLS, 130BBLS CLEAN OUT
	10:29	2	1.6		ļ	75	PUMP CEMENT @15.6# 8 SKS 2% C.C.
	10:30	2	26.5			330	PUMP DISPLACEMENT TO 6854', 26 5 BBLS
	10:42						CHECK PLUG, (PLUG BALANCE IS GOOD)
	10:50						PULL UP HOLE AND REVERSE CIRCULATE
							TAGGED CEMENT @6855'
	-						START JOB PLUG #2
	13:40	3	26			750	LOAD HOLE 26BBLS
	13:55	2	10			75	PUMP CEMENT @15.6# 49 SKS 2% C.C.
	14:02	2	20.6			180	PUMP DISPLACEMENT TO 5323 8', 20 6BBLS
· · · · · · · · · · · · · · · · · · ·							CHECK PLUG, (PLUG BALANCE IS GOOD)
	14:30						CO. REP. DECIDED TO TAGG UP 8/24
	15:00						END JOB
25-Aug	8:10					1	ARRIVED ON LOCATION
						<u> </u>	TAGGED CEMENT @5375'
**********						<del></del>	START JOB PLUG #3
	8:35	2	5		· · · · · · · · · · · · · · · · · · ·	350	LOAD WELL
					<u> </u>	480	TEST CASING TO 500 PSI (TEST GOOD)
	8:48	2	1.6		<del></del>	250	PUMP CEMENT @15.6# 8 SKS
	8:50	2	20.3			345	PUMP DISPLACEMENT TO 5323.8', 20 6BBLS
							CHECK PLUG, (PLUG BALANCE IS GOOD)
	9:10			_		<u> </u>	PULL UP HOLE AND REVERSE CIRCULATE
	31.0						START JOB PLUG #4
	9:46	2		+		<del> </del>	LOAD HOLE
	9:58	2	2.3	-		80	PUMP CEMENT @15.6# 11SKS NEAT
	10:00	2	20.3	<del>-  </del>		350	PUMP DISPLACEMENT TO 5257', 20 3BBLS
	10:08		20.0			330	CHECK PLUG, (PLUG BALANCE IS GOOD)
	10.00					<del> </del>	PULL UP HOLE AND REVERSE CIRCULATE
	10:42					<b></b>	START JOB PLUG #5
	10:43	2	<del></del>			7.5	LOAD HOLE
	10:54	2	2.3			75	PUMP CEMENT @15.6# 11SKS NEAT
	10:56	2	12.1			350	PUMP DISPLACEMENT TO 3147', 12 1BBLS
				1_	L	1	CHECK PLUG, (PLUG BALANCE IS GOOD)

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多侧		图制			JOB LO		36-000565	TICKET DATE 8/27/2007		
	IORTH AMERICA LAND  MBU ID / EMPL #  SHELDON JONES						BDA /STATE	RIO ARRIBA		
							70	PSL DEPARTMENT		
	LOCATION		<del></del>		COMPANY		ZONAL ISOLATION CUSTOMER REP / PHONE			
FARI	MINGTON TICKET AMOUNT	I, NM		ELMF	MRIDGE RESOURCES LEONARD DEE #505					
					02 GAS					
WELL LOCATION  LAND					DEPARTMENT Cement		JOB PURPOSE CODE	PLUG TO ABANDON		
	CANYON	Well No.		SEC /			TWP/	RNG		
Chart	Time	Rate	Volume	Pmps	Press (PS	SI) 18 (18 )	Job Descr	iption / Remarks		
No.		(BPM)	李某 古外的 经汇票公司	T C	Tbg Csg					
25-Aug	11:22					PULI	UP HOLE AND REVER	SE CIRCULATE WELL		
	12:00					END	JOB			
27-Aug	8:30					ARR	IVED ON LOC			
						SHO	OT HOLES @2880'			
	8:56	0.5	6		25	500 EST/	ABLISH INJECTION RAT	E		
	9:20					RUN	AND SET RETAINER @	2830'		
<del></del>		<del> </del>					RT JOB PLUG #6			
	10:05					PULI	OUT OF RETAINER			
	10:10	2	11				P CEMENT @15.6# 1108			
	1000							CEMENT TO END OF TUBING 11BBLS		
	10:29						G INTO RETAINER			
2		1	23.1				TINUE CEMENT			
	<u> </u>	~ ~	23.1	-				I 26 SKS IN THE ANNULIS		
		0.5	23.1				OUT OF RETAINER			
		2	8		3		T 11BBL CEMENT IN CA	SING		
	11:28	2.5	44	14 1000 REVER				L COULD DELICATE TO THE DIT		
<del></del>	11.20	2.5	14					L 5 BBLS CEMENT TO THE PIT		
							TUBING OUT OF HOLE			
	12:39			-			AND SET TUBING @110 RT JOB PLUG #7	00		
	13:10			-		<del></del>	HOLE			
	13:24	2	2.3	-H	<del></del>		P CEMENT @15.6# 11SH	KS NEAT		
	13:28	2	3.6	+-1			P DISPLACEMENT TO 9			
			3.5	- -			CK PLUG (PLUG GOOD)			
				$\dashv$			TUBING OUT OF HOLE			
				-			NG SET @418'			
	13:47			11			T JOB PLUG #8			
							HOLE			
	13:25	2	1.6		8		P CEMENT @15.6# 8 SK	(S NEAT		
	13:28	2	1.1		7	'0 РUМI	DISPLACEMENT TO29	97', 1 1BBLS		
							K PLUG (PLUG GOOD)			
						PULL	PIPE OUT OF HOLE			
						SHO	OT HOLES @325			
	14:20			$\bot$			T JOB PLUG #9			
				$\perp$	28	00 ESTA	BLISH CIRCULATION P	RESSURED UP TO 2800PSI		
	14:56			$\perp \mid \perp \mid$			OT HOLES @210'			
		1.5	15				BLISHED INJECTION RA	ATE 2 5 BPM 550PSI		
	15:26	1.5	7		32		P CEMENT @15.6# 33SH	(S NEAT		
						SHUT	IN WELL			
	16:30			$\perp \! \! \perp \! \! \! \perp$		END.	JOB			
	1	- 1	l		- 1	ł				

JOPERION							INVO	ICE NUM	BER	36- 000565		
WIR SIDNEY							INVO	CE DATE		Augus	st 10, 2007	
	<u> </u>	WEST-	07a-SALES &	SERVICE	FIELD INV	OICE		CE PAGE		1	of 1	
CHARGE T							1	E OR PROJECT				
	Ridge Reso	urces					l	TA CAN	IYON #1			
ADDRESS							STATE		COUNTY	_		
ADDRESS	· · · · · · · · · · · · · · · · · · ·						NM FIELD		RIO ARRIBA			
ADDRESS							THE CO			WELL PERMIT NUME 30-043-20954		
OWNER			···		·		SERVICE SE	PERASOR		300432033		
							Sheldo					
PURCHASE	ORDER / REFERENCE			JOB TYPE			1	ONL	DCATION	00	MPLETED	
					_		ŀ	FIME	8:45		16:30	
SIGNATURI				Plug To Ab				DATE	8/24/2007		8/27/2007 rinted on the reverse side	
X	-			Leonard De	•			sereof which inclu	fe, but are not limited t	o, LIMITED WARRANT	Y, INDEMNITY, RELEASE o execute this agreement.	
LOC	ITEM	QTY				TON				UNIT PRICE		
	REFERENCE		T		DESCRIPT				DISC ACCI	<u> </u>		
36	20-200-0001	<u> </u>	Mileage DO					У	<u>.</u>	7.30	1,971.00	
36	20-200-0002	<u> </u>	Mileage non	·····			-		-	4.10	1,107.00	
36	20-200-0007	<u> </u>	Minimum Ce		ery - per un	it, per job			-	761.00	2,283.00	
36	25-305-1000	276	Cement 'A' -	per sack					-	21.30	5,878.80	
36	20-225-0030	1	Pressure Pu	mped 2,00	1 to 3,000 p	osi - first 3	hrs, pe	r unit	-	2,690.00	2,690.00	
36	20-225-1010	5	Additional P	umping 50	1 to 1,000	psi - per u	ınit, per	hour	-	469.00	2,345.00	
36	20-299-0008	1	AccuDat Re	cording Sys	stem- each,	per job			-	1,180.00	1,180.00	
36	20-225-1000	<u> </u>	Pressure Pu				DUIT		-	492.00	3,444.00	
36	25-300-0002	<b>;</b>	Calcium Chl	····						0.91	45.50	
	20 000 0002		Caloian Gra								-	
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			<u> </u>						-		-	
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CUSTOMER	OR AGENT SIGNATURE	/COMMENTS							Subtotal	<u> </u>	20,944.30	
X			****				1	Discounts		\$	(10,053.26)	
^						Į	- 1	Allowances	=	\$	40 004 04	
						1	1		Subtotal	<del>)</del>	10,891.04	
							Fuel	Surcharges	2.00%	\$	217.82	
							•	-	Total	\$	11,108.86	
								A Sales Tax	7.00%	\$	777.62	
Receipt: The	customer or customer's ag as listed on this field invo	jers acknowledges t ice.	hat the equipment, mate	orials and services	Terms: Not 30 days accounts. Applicab				DUE	\$	11,886.48	