

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 20071a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____2. Name of Operator **Westerly Exploration, Inc**3 Address **P.O. Box 2359, Midland, Texas 79702**3a Phone No. (include area code)
432-684-7806

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **405' FSL & 1255' FWL**At top prod interval reported below **496' FSL & 1489' FWL**At total depth **495.6' FSL & 1488.6' FWL**14. Date Spudded
09/04/200615 Date TD Reached
10/05/200616 Date Completed **08/20/2007**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
7703' GL18. Total Depth MD **7485'**
TVD **7479'**19 Plug Back T.D. MD **7076'**
TVD **7076'**20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Neutron, Density, Induction, SP, GR22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	10 3/4 / J	40.5	Surface	269		250, CI C	52.5	Surface, Cir	-----
9 7/8	7 5/8 / N	29.7	Surface	5644		595, 65/35 poz	189.3	3195, Cir	-----
					3195	885, 50/50 poz	291.9	Surface, Cir	-----
6 3/4	5 1/2 / J	17	5520	7482		220, 50/50 poz	50.6	5520, CBL	-----

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	6581							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Gallup A,B,C	6551	6798	6551 - 6798	.38	34	Open & producing
B) Upper Gallup	6080	6494	6080 - 6494	.34	16	Open & producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6551 - 6798	1500 gal 15% HCL, 2815 bbls 20# X-Linked fluid, 200,000 # 20/40 sand
6080 - 6494	1750 gals 15% HCL, 2757 bbls 20# X-Linked fluid, 202,000 # 20/40 sand

RECEIVED

SEP 14 2007

Bureau of Land Management
Farmington Field Office

RCVD SEP 18 '07

OIL CONS. DIV.
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2007	09/02/2007	24	→	8.4	---	6.7	38.5	---	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
---	---	65	→	8.4	---	6.7	---	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 17 2007

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

All gas is being used on lease for pumping unit engine fuel. No gas is being vented.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Upper Gallup Gallup A,B,C	6080 6551	6494 6798	Sand & Shale Sand & Shale	Ojo Alamo Pictured Cliffs Cliff House Point Lookout Mancos Shale Niobrara Gallup Gallup A Sanastee Carlile	2616 2962 4806 5308 5485 5975 6455 7234 7359

32. Additional remarks (include plugging procedure):

Interval A was completed first and pump tested. The zone was isolated by a RBP, then interval B was fraced and pump tested. The RBP was removed and both zones combined and put on pump 8/20/07.

Note: Request for Administrative approval for a non-standard BHL has been sent in. Also, the dedicated average has been changed as noted on the attached C102 form.

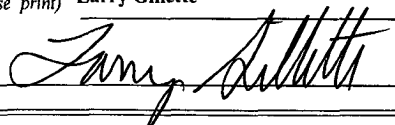
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☒ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Larry GilletteTitle Division Manager

Signature


Date 09/07/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.