Office	State of New Mexic			Form C-103	
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural	Resources	ELL API NO.	May 27, 2004	
District II	OIL CONSERVATION D	20	-045-27470		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci	1 3	Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8750		STATE State Oil & Gas Lease	FEE 🛛	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	2 2 0, 2 2 0 / 0		State Off & Gas Lease	IVO.	
SUNDRY NOTICES	AND REPORTS ON WELLS		Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"		T.O.T.	C 1110		
PROPOSALS.)			loomfield 10 Well Number #1		
1. Type of Well: Oil Well Gas 2. Name of Operator	Well 🗵 Other		OGRID Number 1629	220	
Energen Resource					
3. Address of Operator 2198 Bloomfield	10.	10. Pool name or Wildcat  Basin Fruitland Coal			
4. Well Location					
f	feet from the North	line and 181:	5 feet from the	West line	
Section 10	Township 32N	Range 6W	NMPM	County SJ	
	. Elevation (Show whether DR, RI	KB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Clos	82' GL				
Pit typeDepth to Groundwater		r well Distance	from negrest surface water		
	Below-Grade Tank: Volume				
				<del></del> J	
12. Check Appl	opriate Box to Indicate Natu	ire of Notice, Rep	ort or Other Data		
NOTICE OF INTE			QUENT REPORT		
<u></u>		EMEDIAL WORK	7	ING CASING 🗌	
		OMMENCE DRILLIN ASING/CEMENT JO	<del></del> -	Α 📙	
1 101	DETIFIED COMPL	ASING/CEMENT JO	В Ц		
OTHER: R/C W/loteral		THER:			
13. Describe proposed or completed					
or recompletion.	SEE RULE 1103. For Multiple C	ompletions: Attach	wellbore diagram of pr	oposed completion	
Parameter Design of Associated Classics and Associated	alata tha Dania Emitland Carl bar	-44:		2 TVD and allina	
Energen Resources would like to re-compa window from 2378'-2384' TVD A 6 ½					
Energen Resources would like to re-compa window from 2378'-2384' TVD. A 6 1/2 lateral will be drilled to a bottom hole loc	4" wellbore will be drilled by buil	ding a curve and land	ling it in the Fruitland (	Coal. A 6 1/4"	
a window from 2378'-2384' TVD. A 6 ½ lateral will be drilled to a bottom hole loc through the curve section and lateral. Th	4" wellbore will be drilled by buil ation of 660 fnl, 660 fwl and a tot e liner in the curve will be blank s	ding a curve and land al depth of 3980' MI ections of casing and	ling it in the Fruitland (D. A 4 ½" 11.6 ppf LT the lateral will consist	Coal. A 6 ¼" C liner will be ran of casing with	
a window from 2378'-2384' TVD. A 6 ½ lateral will be drilled to a bottom hole loc through the curve section and lateral. Th 0.50" 8 spf pre-drilled holes. No cement	4" wellbore will be drilled by buil ation of 660 fnl, 660 fwl and a tot e liner in the curve will be blank s	ding a curve and land al depth of 3980' MI ections of casing and	ling it in the Fruitland (D. A 4 ½" 11.6 ppf LT the lateral will consist	Coal. A 6 ¼" C liner will be ran of casing with	
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## Energen Resources SGI - NE Sec 10, T32N, R5W

SGI - NE Sec 10, T32N, R5W Miller Mesa Bloomfield 10 #1 Bloomfield 10 #1 ST

Plan: Preliminary Design

## **Planned Wellpath**

07 September, 2007

Project: SGI - NE Sec 10, T32N, R5W

Site: Miller Mesa Well: Bloomfield 10 #1

Wellbore: Bloomfield 10 #1 ST

Plan: Preliminary Design (Bloomfield 10 #1/Bloomfield 10 #1 ST)

## PROJECT DETAILS: SGI - NE Sec 10, T32N, R5W

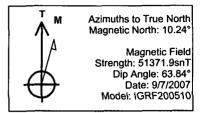
Geodetic System: US State Plane 1983

Datum: North American Datum 1983

Ellipsoid: GRS 1980

Zone: New Mexico Western Zone

System Datum: Mean Sea Level



Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	<b>TFace</b>	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	$0.0\overline{0}$	0.00	0.0	_
2	2378.0	0.00	0.00	2378.0	0.0	0.0	0.00	0.00	0.0	KOP
3	2907.3	90.00	305.04	2715.0	193.5	-275.9	17.00	305.04	337.0	Land Curve
4	3980.3	90.00	305.03	2715.0	809.5	-1154.4	0.00	-75.02	1409.9	TD Lateral

