

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr, Hobbs, NM 87240  
 District II  
 1301 W Grand Ave, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-29740</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMSF-078094</b>
7. Lease Name or Unit Agreement Name: <b>FULLERTON FEDERAL 23GD</b>
8. Well Number <b>11</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>DAKOTA/FRUITLAND COAL/GALLUP</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401**

4. Well Location  
 Unit Letter **K**; **1850'** feet from the **SOUTH** line and **1850'** feet from the **WEST** line  
 Section **11** Township **27N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6118' GR**

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: UPDATE ALLOCATIONS <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to update allocations on this downhole commingle (DHC-2379A) per attached documentation to:

Basin Dakota:	Gas: 13%	Oil: 44%	Water: 14%
W Kutz Gallup:	Gas: 57%	Oil: 56%	Water: 86%
Basin Fruitland Coal:	Gas: 30%	Oil: 0%	Water: 0%

RCVD SEP 6 '07  
 OIL CONS. DIV.  
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/4/2007  
 E-mail address: holly\_perkins@xtoenergy.com  
 Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only  
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 19 2007  
 Conditions of Approval, if any:

B

## FULLERTON FEDERAL 23GD #11

### FRUITLAND COAL

MONTH	MCFM	MCFD	BWPM	BOPM
Dec-06	955	30.8	0	0
Jan-07	1114	35.9	0	0
Feb-07	847	30.3	0	0
Mar-07	1003	32.3	0	0
Apr-07	836	27.9	0	0
May-07	882	28.4	0	0
Average	939	30.9	0	0

Most recent 6 months production average for the Fruitland Coal.

### DAKOTA

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	642	21.4	2	0
Apr-01	616	20.5	3	86
May-01	618	20.6	3	86
Jun-01	590	19.7	0	0
Jul-01	577	19.2	2	0
Aug-01	556	18.5	0	0
Average	600	20.0	2	29
2007 Rate	400	13.3	1	17

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01)

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

### GALLUP

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	2735	91.2	9	0
Apr-01	2626	87.5	11	109
May-01	2636	87.9	11	109
Jun-01	2513	83.8	12	0
Jul-01	2458	81.9	9	0
Aug-01	2371	79.0	13	0
Average	2557	85.2	11	36
2007 Rate	1800	60.0	6	22

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01).

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

NOTE: The Gallup and Dakota were downhole commingled during their production. Individual zone production values were determined per the prior approved downhole commingle allocation percentages (received by OCD 07/24/01)

FULERTON FEDERAL 23GD #11

DK				GP			DK & GP	FC			
	month	oil (bbl)	gas (mcf)	water (bbl)	oil (bbl)	gas (mcf)		water (bbl)	total gas	oil (bbl)	gas (mcf)
Jan-99	0	0	0	0	0	0	0	0			
Feb-99	0	0	0	0	0	0	0	0			
Mar-99	0	0	0	0	0	0	0	0			
Apr-99	0	0	0	0	0	0	0	0			
May-99	0	0	0	0	0	0	0	0			
Jun-99	0	0	0	0	0	0	0	0			
Jul-99	0	0	0	0	0	0	0	0			
Aug-99	0	0	0	0	0	0	0	0			
Sep-99	0	0	0	0	0	0	0	0			
Oct-99	0	0	0	0	0	0	0	0			
Nov-99	0	0	0	105	6016	0	6016				
Dec-99	0	0	0	91	3969	5	3969				
Jan-00	0	0	0	97	176	0	176				
Feb-00	0	0	0	104	2343	0	2343				
Mar-00	0	0	0	36	1604	7	1604				
Apr-00	0	0	0	68	1115	6	1115				
May-00	0	0	0	51	907	0	907				
Jun-00	103	307	24	0	1309	0	1616				
Jul-00	19	361	15	25	1541	0	1902				
Aug-00	18	345	7	23	1471	0	1816				
Sep-00	12	435	2	16	1855	0	2290				
Oct-00	58	537	37	73	2289	0	2826				
Nov-00	46	655	31	58	2791	0	3446				
Dec-00	38	669	35	49	2851	0	3520				
Jan-01	86	662	2	109	2821	6	3483				
Feb-01	0	587	0	0	2502	1	3089				
Mar-01	0	642	2	0	2735	9	3377				
Apr-01	86	616	3	109	2626	11	3242				
May-01	86	618	3	109	2636	11	3254				
Jun-01	0	590	0	0	2513	0	3103				
Jul-01	0	577	0	0	2458	0	3035				
Aug-01	0	556	0	0	2371	0	2927				
Sep-01	0	10	0	0	42	0	52				
Oct-01	0	567	0	0	2418	0	2985				
Nov-01	0	782	0	0	3334	0	4116				
Dec-01	0	933	0	0	3978	0	4911				
Jan-02	0	912	19	0	3889	81	4801	0	0	0	0
Feb-02	0	379	19	0	1617	81	1996	0	0	0	0
Mar-02	0	59	19	0	251	31	310	0	0	0	0
Apr-02	0	51	19	0	219	31	270	0	0	0	0
May-02	0	19	19	0	83	17	102	0	0	0	0
Jun-02	36	0	0	154	0	31	0	0	0	0	0
Jul-02	0	0	0	0	0	0	0	0	0	0	0
Aug-02	0	0	0	0	0	0	0	0	0	0	0
Sep-02	0	0	1	0	0	5	0	0	4013	0	0
Oct-02	0	0	0	0	0	0	0	0	3344	4	0
Nov-02	0	0	0	0	0	0	0	0	0	0	0
Dec-02	0	0	0	0	0	0	0	0	3667	0	0
Jan-03								0	2986	0	0
Feb-03								0	0	0	0
Mar-03								0	786	20	0
Apr-03								0	1033	0	0
May-03								0	1086	0	0
Jun-03								0	748	0	0
Jul-03								0	982	0	0

FULERTON FEDERAL 23GD #11

DK	GP	DK & GP	FC	
Aug-03			0	1176
Sep-03			0	1105
Oct-03			0	1433
Nov-03			0	1107
Dec-03			0	1203
Jan-04			0	1180
Feb-04			0	1078
Mar-04			0	1066
Apr-04			0	969
May-04			0	1019
Jun-04			0	950
Jul-04			0	948
Aug-04			0	957
Sep-04			35	922
Oct-04			0	799
Nov-04			35	862
Dec-04			0	844
Jan-05			0	835
Feb-05			0	726
Mar-05			0	814
Apr-05			0	768
May-05			0	724
Jun-05			0	684
Jul-05			0	760
Aug-05			0	758
Sep-05			0	765
Oct-05			0	818
Nov-05			0	768
Dec-05			0	727
Jan-06			0	681
Feb-06			0	671
Mar-06			0	789
Apr-06			0	751
May-06			0	748
Jun-06			0	690
Jul-06			0	852
Aug-06			0	821
Sep-06			0	833
Oct-06			0	850
Nov-06			0	797
Dec-06			0	34
Jan-07			0	34
Feb-07			0	31
Mar-07				
Apr-07				
May-07				
Jun-07				