•	1000	•		
Submit 3 Copies To Appropriate District Office	State of New M			n C-103
District I	Energy, Minerals and Natu	irai Kesources		27, 2004
1625 N French Dr , Hobbs, NM 87240			WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATIO		30-045-30302 5. Indicate Type of Lease	
District III	1220 South St. Fr		· · ·	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 8	37505	STATE FEE	
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTIC	ES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement N	Vame:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	DSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	BASSEIT COM	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well 🗶	Other		1B	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			5380	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldc	r. K. Ste 1 Farmington, N	M 87401	BLANCO MV/AZTEC PC	
4. Well Location				
Unit Letter K:	1960 feet from the SC	UIH line and	1835 feet from the WEST	line
Section K	Township 33	Range 30N	NMPM 10W County SAI	n juan
	11. Elevation (Show whether			
Pit or Below-grade Tank Application	or Closure		A generalization of A A A S A A A A A A A A A A A A A A A	
Pit type Depth to Groundwater		sh water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Delow-Grade Tank. Volume	bbis, Constructiv	ni watenai	
12. Check A NOTICE OF INTE		1	Report, or Other Data  SEQUENT REPORT OF:  ALTERING CA	√SING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		NT [
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ABANDONME RCVD SEP 6 OIL CONS. [	'07
OTHER DOWNHOLE COMMUNICLE	x	OTHER:	DIST. 3	
			e pertinent dates, including estimated of wellbore diagram of proposed comple	
upon completion of drillir SJ Basin. Allocations are and the PC has produced fo MV: Oil: 27% Wat	ng. Both pools are in the e based on a stabilized 3 or 8 months: ter: 66% Gas: 43%	e NMOCD pre-approve B-month test period PC: Oil: 73		the rears
			ript mail on 8/31/2007. DHC wi servoir damage, waste of reserv	
violation of correlative			at to DHC via Form Cl03 on 8/31	
I hereby certify that the information all grade tank has been will be construe et or o	ove is true and complete to the losely according to NMOCD guidelin	best of my knowledge es, a general permit	and belief. I further certify that any pit o or an (attached) alternative OCD-approv	r below- ed plan
SIGNATURE TOLLY C. 1.e	ري در الكري			/2007
Type or print name HOLLY C. PERK	INS DHC 2683	mail address: hol	ly_perkins@xtoenergy.com Telephone No. 505-32	24-1090

SEP 1 9 2007