Submit 3 Copies To Appropriate District Office	State of Ne			Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240				1 viay 21, 2004
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	District II OIL CONCEDIA TION DIVISION			
District III	District III 1220 South St. Francis Dr.			e of Lease FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil & 0	
1220 S St Francis Dr , Santa Fe, NM 87505			E-289-23	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR USE "APPLIC		or Unit Agreement Name co Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Numbe	er
2. Name of Operator	9. OGRID Nun	nber		
Devon Energy Production Company, L.P. 3. Address of Operator			6137 10. Pool name	on Wildoot
20 N. Broadway, Oklahoma City, OK 73102			Basin Fruitland	
4. Well Location				
	125 feet from the No	th line and	725 feet from the	e West line
Section 2 Township 30N Range 7W NMPM County Rio Arriba				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,365'				
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
-			NCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:	[OTHER:	Spud Sundry	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
The above referenced well was spud	on 8/29/07 at 12:30 pm.			
Drilled 12 ¼" hole to 290' on 8/31/07, set 7 jts of 9 5/8", H-40, ST&C, 32.3# casing at 285'. Cemented w/200 sx (42 bbls) "A" cement w/2% CaCl and ¼ ppsx Superflake. Circulated 20 bbls of cement to surface. Casing pressure test will be on next sundry.				
ROVD SEP 17'07				
OIL CONS. DIV.				
			•	DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma, \text{ a general permit } \square \text{ or an (attached) alternative OCD-approved plan } \square.				
SIGNATURE AND TO		_		
TITLE Senior Staff Operations Technician DATE 9-10-07 Type or print name: Melisa Castro E-mail address: melisa.castro@dvn.com Telephone No.: (405) 552-7917				
For State Use Only		_	- ·	
1//:100		Diatri	Gas Inspector,	SEP 1 9 2007
APPROVED BY: ff. Vallary Conditions of Approval (if any):	wera TI	TLE DISTI	J. II O	DATE